Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

- 1.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Braus Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRANSPORT OIL	ļ ***	CELL API NO.	
OCO PRODUCTION COMPANY			300450789300	
ress	1111			
O. BOX 800, DENVER,	COLORADO 80201	(0)		
ason(s) for filing (Check proper box)		Other (Please explain)		
w Well	Change in Transporter of: Oil X Dry Gas			
completion 님	Oil Dry Gas Casinghead Gas Condensate			
ange in Operator	Cangina de [_]			
hange of operator give name address of previous operator				
DESCRIPTION OF WELL	AND LEASE		Kind of Lease No.	
TARDIE LS	Well No. Pool Name, Include BLANCO ME:	SAVERDE (PRORATED GAS	State, Federal or Fee	
ocation B	990 Feet From The	FNL 1650	FEL Line	
Unit Letter	29N 8W	, NMPM,	SAN JUAN County	
Section Towns		, 1447.144		
TO TRA	NSPORTER OF OIL AND NATE	JRAL GAS	(a) (m= is to be sent)	
ame of Authorized Transporter of Oil	or Condensate		proved copy of this form is to be sent)	
MERIDIAN OIL INC.		3535 EAST 30TH STRE	ET FARMINGTON, NM 87401- proved copy of this form is to be sent)	
anie of Authorized Transporter of Casi	inghead Gas or Dry Gas			
EL PASO NATURAL GAS C	COMPANY	P.O. BOX 1492, EL.	When ?	
well produces oil or liquids, ve location of tanks.	Unit Soc. Twp. Rg(
ve picarion of trains.	at from any other lease or pool, give commin	gling order number:		
v. COMPLETION DATA	2		Blue Back Same Res'y Diff Res'y	
V. COMILECTOR BILL	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	on - (X)		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.	
		Top Oil/Gas Pay	Tubing Depth	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	(op circuit)		
			Depth Casing Slice	
'erforations				
	TUBING, CASING AN	D CEMENTING RECORD	E N E I V SCHRIMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	E C SCHI MENI	
HOLE SIZE				
			AUG 2 3 1990	
	IPET FOR ALLOWABLE	O	IL CON. DIV.	
V. TEST DATA AND REQU	JEST FOR ALLOWABLE ier recovery of total volume of load oil and n	iusi be equal to or exceed top allowable	le for DISTIL Bbe for full 24 hours)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lýt, etc.)	
Date That the on the To			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
		Water - Bbls	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test - MCF/D	Length of Test			
Mark and American Street are S	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
l'esting Method (pitot, back pr.)				
VI ODERATOR CERTI	FICATE OF COMPLIANCE	OIL COME	ERVATION DIVISION	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		UIL CONS	11	
			AUG 2 3 1990	
is true and complete to the best of	f my knowledge and belief.	Date Approved		
11,1,111.			a 1 d	
LYD. Whele	<i>L</i>	- By	8.1	
	1	11	SUPERVISOR DISTRICT #3	
Signature Whaley St	taff Admin. Supervisor	— li	SOLFILLISON DIGITIES	
Signature Doug W. Whaley, St	THIC	Title	- SUPERVISOR DISTRIBUTE	
Signature Doug W. Whaley, St. Printed Name July 5, 1990	taff Admin. Supervisor Tale 303-830-4280 Telephone No.	1	SUPERVIOUNCE	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.