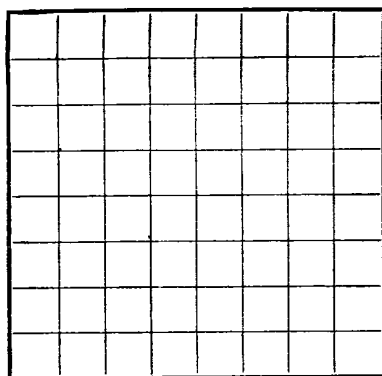
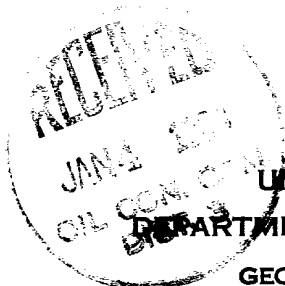




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078416-A
LEASE OR PERMIT TO PROSPECT Wilch 1-26UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi-Taylor Oil Corporation Address P.O. Drawer 1198, Farmington, New Mex.
Lessor or Tract Wilch Field Basin Dakota State New Mexico
Well No. 1-26 Sec. 26 T. 29 R. 8 Meridian NMPM County San Juan
Location 795 ft. N of Line and 1705 ft. E of Line of Sec. 26 Elevation 6340
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. R. Gibson
Title Dist. Superintendent

Date _____

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-27, 19 62 Finished drilling November 30, 19 62

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 7339 to 7550 T.D. No. 4, from Dakota to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>32.75</u>	<u>8</u>	<u>CP</u>	<u>160</u>	<u>11 1/2</u>	<u>11 1/2</u>			<u>Intermediate</u>
<u>7-5/8</u>	<u>20.58</u>	<u>8</u>	<u>CP</u>	<u>155</u>	<u>11 1/2</u>	<u>11 1/2</u>			<u>Intermediate</u>
<u>4-1/2</u>	<u>9.05</u>	<u>8</u>	<u>CP</u>	<u>155</u>	<u>11 1/2</u>	<u>11 1/2</u>			<u>Intermediate</u>
<u>2-3/8</u>	<u>4.70</u>	<u>8</u>	<u>CP</u>	<u>155</u>	<u>11 1/2</u>	<u>11 1/2</u>			<u>Tubing</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>162</u>	<u>125</u>	<u>Halliburton</u>		
<u>7-5/8</u>	<u>3206</u>	<u>190</u>	<u>Halliburton</u>		
<u>4-1/2</u>	<u>7525</u>	<u>620</u>	<u>Halliburton</u>		
<u>2-3/8</u>	<u>7225</u>	<u>None</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>See Below</u>						

TOOLS USED

Rotary tools were used from 170 feet to 7550 TD feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 170 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W.H. Echols, Driller C.W. Wilton, Driller
R.E. Davis, Driller J. Hardman, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>4618</u>	<u>4618</u>	<u>Sand, shale & coal</u>
<u>4618</u>	<u>4760</u>	<u>142</u>	<u>Cliffhouse</u>
<u>4760</u>	<u>5203</u>	<u>443</u>	<u>Menafee</u>
<u>5203</u>	<u>5280</u>	<u>77</u>	<u>Point Lookout</u>
<u>5280</u>	<u>6406</u>	<u>1126</u>	<u>Mancos</u>
<u>6406</u>	<u>6940</u>	<u>534</u>	<u>Gallup</u>
<u>6940</u>	<u>7139</u>	<u>199</u>	<u>Lower Mancos</u>
<u>7139</u>	<u>7196</u>	<u>57</u>	<u>Greenhorn</u>
<u>7196</u>	<u>7339</u>	<u>143</u>	<u>Graneros</u>
<u>7339</u>	<u>7550 TD</u>	<u>211</u>	<u>Dakota</u>

Perforated eight 0.34" holes @ 7474, 71, 63, 59, 52, 47, 41 & 35. Frac w/39,090 gals. water, 20,000# 40-60 sand & 10,000# 20-40 sand.

Perforated 0.34" holes @ 7366, 71, 89, 99, 7411, 17, 23 & 29. Frac w/40,320 gals. water, 20,000# 40-60 sand, & 10,000# 20-40 sand.

Perforated 1 hole each @ 7339, 42, 45, 7229, 35, 41, 49 & 53. Frac w/53,802 gals. water, 41,000# 20-40 sand.

FROM—

TO—

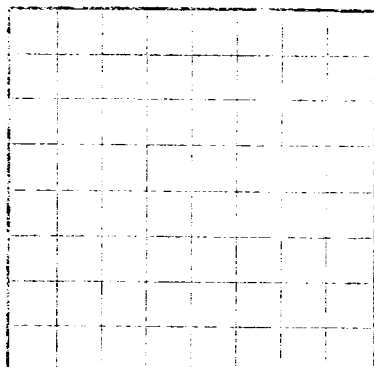
TOTAL FEET

FORMATION

(OVER)

FORMATION RECORD—Continued

16-43094-4



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. LAND OFFICE
Bureau of Land Management
Bureau of Reclamation
Bureau of Indian Affairs
Bureau of Geographical Names
Bureau of Land Survey
Bureau of Mineral Resources
Bureau of Reclamation
Bureau of Indian Affairs
Bureau of Land Survey
Bureau of Mineral Resources

Company _____
Lessor or Tract _____
Well No. _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed _____
Date _____

The summary on this page is for the condition of the well at above date.
Commenced drilling _____
Finished drilling _____
19____

OIL OR GAS SANDS OR ZONES

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

CASING RECORD

Casing	Weight per foot	Length	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose

HISTORY OF OIL OR GAS WELL

Size	Weight	Number rods of cement	Method used	Kind of mud	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug _____
Adapters _____

SHOOTING RECORD

Size	Weight	Quantity	Date	Depth shot	Depth cleared out

TOOLS USED

Cable tools were used from _____ feet to _____ feet
Rotary tools were used from _____ feet to _____ feet

DATES

The production for the first 24 hours was _____
If gas well, cu. ft. per 24 hours _____
Rock pressure, lbs. per sq. in. _____
emulsion; _____
Gallons gasoline per 1,000 cu. ft. of gas _____
Gravity, _____
Put to production _____
_____ was out _____
_____ 19____

EMPLOYEES

Driller _____
Driller _____

FORMATION RECORD

FROM -	TO -	TOTAL FEET	FORMATION