Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPR	Ø ∨ED
Budget Bureau No.	1004-0135
Expires: March	31, 1993

5. Lease Designation and Serial No.

Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir. PERMIT - " for such proposals	SF 078416 A 6. If Indian, Allottee or Tribe Name
USE AFFICATION FOR		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other		8. Well Name and No.
2. Name of Operator	Attention:	Wilch A 1
Amoco Production Company	Lois Raeburn	9. API Well No.
3. Address and Telephone No.	(303) 830-5294	3004507902
P.O. Box 800, Denver, Colorado 80201		10. Field and Pool, or Exploratory Area Basin Dakota
4. Location of Well (Footage, Sec., T., R., M., or Survey Descrip	tion)	11. County or Parish, State
795'FNI 1705'FEL	Sec. 26 T 29N R 8W	San Juan New Mexico
12. CHECK APPROPRIATE BOX(S)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	CTION
Notice of Intent Subsequent Report	Recompletion Plugging Back Casing Repair Altering Casing Other Clean out Wellbore	New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
subsurface locations and measured and true vertical of ON 6/30/94, MIRUSU, NDWH, NUBO BP, Fill well w 2% KCL wrt. PK set @ 4770'. Spot 25 sks B neat w/ 6% Halac CMT & String to 4830'. Circ cln. Press	pertinent details, and give pertinent dates, including estimated of lepths for all markers and zones pertinent to this work.)* OP, Tag fill at 7300', PBD 7480'. Land TO 7090' Circ Drlg mud out of well. CSG led. from 4770' to 4443'. SQZ 1 BBL of Cost to 500 PSI. Held OK. Circ sar 300'. Circ well w/Air & Foam. Cln fill to 1000 to 1000 perfs 7228' - 7300') RDMUO	nd off BP. Set @ 7100'. Unload well w/ 7300'. on 7/18/94
13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical d ON 6/30/94, MIRUSU, NDWH, NUBO BP, Fill well w 2% KCL wrt. PK set @ 4770'. Spot 25 sks B neat w/ 6% Halac CMT & String to 4830'. Circ cln. Press N2. Ret BP set @ 7100'. Tag fill @ 73	pertinent details, and give pertinent dates, including estimated of lepths for all markers and zones pertinent to this work.)* OP, Tag fill at 7300', PBD 7480'. Land TO 7090' Circ Drlg mud out of well. CSG led. from 4770' to 4443'. SQZ 1 BBL of Cost to 500 PSI. Held OK. Circ sar 300'. Circ well w/Air & Foam. Cln fill to 1000 to 1000 perfs 7228' - 7300') RDMUO	late of starting any proposed work. If well is directionally drilled, give BG @ 7276'Set BP @ 7100'. Spot sand on tak from 4710' - 4747'. Open end TBG to MT to 2000 PSI Tag CMT @ 4450'. Drig and off BP. Set @ 7100'. Unload well w/7300'. on 7/18/94
13. Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical d ON 6/30/94, MIRUSU, NDWH, NUBO BP, Fill well w 2% KCL wrt. PK set @ 4770'. Spot 25 sks B neat w/ 6% Halac CMT & String to 4830'. Circ cln. Press N2. Ret BP set @ 7100'. Tag fill @ 73	pertinent details, and give pertinent dates, including estimated of lepths for all markers and zones pertinent to this work.)* OP, Tag fill at 7300', PBD 7480'. Land TD 7090' Circ Drlg mud out of well. CSG led. from 4770' to 4443'. SQZ 1 BBL of CD stest CSG to 500 PSI. Held OK. Circ sar 300'. Circ well w/Air & Foam. Cln fill to Totote: open perfs 7228' - 7300') RDMUO	late of starting any proposed work. If well is directionally drilled, give BG @ 7276'Set BP @ 7100'. Spot sand on tak from 4710' - 4747'. Open end TBG to MT to 2000 PSI Tag CMT @ 4450'. Drig and off BP. Set @ 7100'. Unload well w/7300'. on 7/18/94
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