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NO. OF COPIES RECEIVED			·
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
FILE U.S.G.S.	<u> </u>	AND	
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	GAS
OII			
TRANSPORTER	-		
OPERATOR			
PRORATION OFFICE			
Cperator	<u> </u>		•
Tenneco Oil Company	<i>Ĭ</i>		
P. 0. Box 1714, Dur	rango Colorado		
Reason(s) for filing (Check proper bo		Other (Please explain)	20.
New Well	Change in Transporter of:	Effect 1st deli	very. Change well mo.
Recompletion	Oil Dry Go	s 🗓 Well has been S	.I. T
Change in Ownership X	Casinghead Gas Conder	<del></del>	o transport only.
If change of ownership give name and address of previous owner	Delhi-Taylor, P. O. Drav	wer 1198, Farmington, Ne	w Mexico
DESCRIPTION OF WELL AND	) LEASE		
Lease Na: .e	Well No. Pool Na	me, Including Formation	Kind of Lease
Hughes	l Basi	in Dakota	State, Federal or Fee Federal
Location		_	
Unit Letter N ; 79	Feet From The 5 Lin	te and 1850 Feet From 7	The West
		0	_
Line of Section 21 , To	cwnship 29 Range	8 , NMPM, S	an Juan County
		_	
Mame of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which approx	ued capy of this form is to be sent)
Plateau, Inc.	or condensate	P. O. Box 108, Farming	
_	asinghead Gas or Dry Gas 🛣	Address (Give address to which appro-	•
Name of Authorized Transporter of C		The state of the s	
Name of Authorized Transporter of C	<del></del>	P. O. Box 1565. Farmin	cton. New Mexico
El Paso Natural Ge	3.5	P. O. Box 1565, Farming Is gas actually connected?	
i	Unit Sec. Twp. Rge.		en
El Paso Natural Ge If well projuces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. SW/4 21 29 8	Is gas actually connected? Whe	
If well projuces oil or liquids, give location of tanks.  If this production is commingled w	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
El Paso Natural Ge If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA	Unit Sec. Twp. Rge.  SW/4 21 29 8  With that from any other lease or pool,	Is gas actually connected? Whe	en
El Paso Natural Ge If well projuces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  SW/4 21 29 8  With that from any other lease or pool,	Yes give commingling order number:	7-23-65
El Paso Natural Ge If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA	Unit Sec. Twp. Rge. $SW/4$ 21 29 8  with that from any other lease or pool, $O(1) Well$ Gas Well $X$ Date Compl. Ready to Prod.	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth	7-23-65
El Paso Natural Ge  If well produces oil or liquids, give location of tanks.  If this production is commingled w  COMPLETION DATA  Designate Type of Complet	Unit   Sec.   Twp.   Rge.   SW/4   21   29   8     Sec.   Sw/4   Cil   Gas   Well   X	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.
El Paso Natural Ge  If well produces oil or liquids, give location of tanks.  If this production is commingled w  COMPLETION DATA  Designate Type of Complet  Date Spudied	Unit Sec. Twp. Rge. $SW/4$ 21 29 8  with that from any other lease or pool, $O(1) Well$ Gas Well $X$ Date Compl. Ready to Prod.	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top 2026 Gas Pay	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth
El Paso Natural Ge  If well produces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet  Date Spudied  11-3-62  Pool  Basin Dakote	Unit   Sec.   Twp.   Rge.   SW/4   21   29   8	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322
El Paso Natural Ge  If well projuces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet  Date Spudied  11-3-62  Pool	Unit   Sec.   Twp.   Rge.   SW/4   21   29   8	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top 2026 Gas Pay	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth
El Paso Natural Ge If well projuces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet  Date Spudied  11-3-62  Pool  Basin Dakote	Unit   Sec.   Twp.   Rge.   SW/4   21   29   8	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top 2026 Gas Pay	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322
El Paso Natural Ge If well projuces oil or liquids, give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet  Date Spudied  11-3-62  Pool  Basin Dakote	Unit   Sec.   Twp.   Rge.   SW/4   21   29   8	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top 2026 Gas Pay	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322
If well production of liquids, give location of tanks.  If this production is commingled well to the complet of the complete of the c	Unit Sec. Twp. Rge.  SW/4 21 29 8  with that from any other lease or pool,  ion - (X) Oil Well Gas Well  X  Date Compl. Ready to Prod.  12-13-62  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE	Is gas actually connected? Yes give commingling order number:  New Well Workover Deepen X Total Depth 7632 Top MCGas Pay 7283  CEMENTING RECORD DEPTH SET	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322  Depth Casing Shoe
If well products oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complete of th	Unit Sec. Twp. Rge.  SW/4 21 29 8  with that from any other lease or pool,  ion - (X) Oil Well Gas Well  X  Date Compl. Ready to Prod.  12-13-62  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4	Is gas actually connected? Yes give commingling order number:  New Well Workover Deepen X Total Depth 7632 Top MAGAS Pay 7283  CEMENTING RECORD DEPTH SET 161	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 8x.
El Paso Natural Ge  If well projuces oil or liquids, give location of tanks.  If this production is commingled well to the complet of Complet o	Unit   Sec.   Twp.   Rge.     SW/4   21   29   8     With that from any other lease or pool,     Ion - (X)	Is gas actually connected? Yes give commingling order number:  New Well Workover Deepen X Total Depth 7632 Top MACGAS Pay 7283  CEMENTING RECORD DEPTH SET 161 3225	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  7322  Depth Casing Shoe  SACKS CEMENT  125 sx.  300 sx.
If well products oil or liquids, give location of tanks.  If this production is commingled well to the complet of the complete of th	Unit   Sec.   Twp.   Rge.     SW/4   21   29   8     Vith that from any other lease or pool,     Ion - (X)	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 7632 Top MAXGAS Pay 7283  CEMENTING RECORD DEPTH SET 161 3225 7632	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 8x.
El Paso Natural Ge  If well projuces oil or liquids, give location of tanks.  If this production is commingled well to the complet of Complet o	Unit   Sec.   Twp.   Rge.     SW/4   21   29   8     With that from any other lease or pool,     Ion - (X)	Is gas actually connected? Yes give commingling order number:  New Well Workover Deepen X Total Depth 7632 Top MACGAS Pay 7283  CEMENTING RECORD DEPTH SET 161 3225	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  7322  Depth Casing Shoe  SACKS CEMENT  125 sx.  300 sx.
El Paso Natural Ge  If well produces oil or liquids, give location of tanks.  If this production is commingled we  COMPLETION DATA  Designate Type of Complet  Date Spudied  11-3-62  Pool  Basin Dakote  Perforations  HOLE SIZE  13-3/4  9-7/8  6-3/4  TEST DATA AND REQUEST 1	Unit   Sec.   Twp.   Rge.   SW/4   21   29   8     Vith that from any other lease or pool,   Oil Well   Gas Well   X     Date Compl. Ready to Prod.   12-13-62     Name of Producing Formation   Dakota     TUBING, CASING, AND   CASING & TUBING SIZE   10-3/4   7-5/8   4-1/2   2-3/8     FOR ALLOWABLE   (Test must be a	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 7632 Top 2020 Gas Pay 7283  CEMENTING RECORD DEPTH SET 161 3225 7632 7322  fter recovery of total volume of load oil	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  7322  Depth Casing Shoe  SACKS CEMENT  125 sx.  300 sx.  305 sx.
El Paso Natural Ge If well produces oil or liquids, give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet Date Spudied 11-3-62 Pool Basin Dakote  Perforations  HOLE SIZE 13-3/4 9-7/8 6-3/4	Unit   Sec.   Twp.   Rge.   SW/4   21   29   8     Vith that from any other lease or pool,   Oil Well   Gas Well   X     Date Compl. Ready to Prod.   12-13-62     Name of Producing Formation   Dakota     TUBING, CASING, AND   CASING & TUBING SIZE   10-3/4   7-5/8   4-1/2   2-3/8     FOR ALLOWABLE   (Test must be a	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 7632 Top 2022 Gas Pay 7283  CEMENTING RECORD DEPTH SET 161 3225 7632 7322  fter recovery of total volume of load oil opth or be for full 24 hours)	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  7322  Depth Casing Shoe  SACKS CEMENT  125 sx.  300 sx.  305 sx.  and must be equal to or exceed top allowed
El Paso Natural Ge If well produces oil or liquids, give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet Date Spudied 11-3-62 Pool Basin Dakote Perforations  HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST I OIL WELL	Unit   Sec.   Twp.   Rge.   SW/4   21   29   8     Vith that from any other lease or pool,   Oil Well   Gas Well   X     Date Compl. Ready to Prod.   12-13-62     Name of Producing Formation   Dakota     TUBING, CASING, AND   CASING & TUBING SIZE   10-3/4   7-5/8   4-1/2   2-3/8     FOR ALLOWABLE   (Test must be a able for this de	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 7632 Top 2020 Gas Pay 7283  CEMENTING RECORD DEPTH SET 161 3225 7632 7322  fter recovery of total volume of load oil	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  7322  Depth Casing Shoe  SACKS CEMENT  125 sx.  300 sx.  305 sx.  and must be equal to or exceed top allowed
El Paso Natural Ge  If well production of liquids, give location of tanks.  If this production is commingled we  COMPLETION DATA  Designate Type of Complet  Date Spudied  11-3-62  Pool  Basin Dakote  Perforations  HOLE SIZE  13-3/4  9-7/8  6-3/4  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4 7-5/8 10-3/8  Total of Test must be a able for this de	Is gas actually connected? Yes give commingling order number:  New Well Workover Deepen X Total Depth 7632 Top MacGas Pay 7283  CEMENTING RECORD DEPTH SET 161 3225 7632 7322  fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  7322  Depth Casing Shoe  SACKS CEMENT  125 sx.  300 sx.  305 sx.  and must be equal to or exceed top allowed
El Paso Natural Ge If well produces oil or liquids, give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet Date Spudied 11-3-62 Pool Basin Dakote Perforations  HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST I OIL WELL	Unit   Sec.   Twp.   Rge.   SW/4   21   29   8     Vith that from any other lease or pool,   Oil Well   Gas Well   X     Date Compl. Ready to Prod.   12-13-62     Name of Producing Formation   Dakota     TUBING, CASING, AND   CASING & TUBING SIZE   10-3/4   7-5/8   4-1/2   2-3/8     FOR ALLOWABLE   (Test must be a able for this de	Is gas actually connected? Yes give commingling order number: New Well Workover Deepen X Total Depth 7632 Top 2022 Gas Pay 7283  CEMENTING RECORD DEPTH SET 161 3225 7632 7322  fter recovery of total volume of load oil opth or be for full 24 hours)	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  7322  Depth Casing Shoe  SACKS CEMENT  125 sx.  300 sx.  305 sx.  and must be equal to or exceed top allowed
El Paso Natural Ge  If well projuces oil or liquids, give location of tanks.  If this production is commingled well to the COMPLETION DATA  Designate Type of Complete Date Spudied  11-3-62  Pool  Basin Dakote  Perforations  HOLE SIZE  13-3/4  9-7/8  6-3/4  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4 7-5/8 10-3/8  Total of Test must be a able for this de	Is gas actually connected? Yes give commingling order number:  New Well Workover Deepen X Total Depth 7632 Top MacGas Pay 7283  CEMENTING RECORD DEPTH SET 161 3225 7632 7322  fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas lij	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 sx.   300 sx.   305 sx.   and must be equal to or exceed top allowers.   Chapter
El Paso Natural Ge  If well production of liquids, give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudied 11-3-62  Pool Basin Dakote  Perforations  HOLE SIZE 13-3/4 9-7/8 6-3/4  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks	Unit Sec. Twp. Rge.  SW/4 21 29 8  With that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  12-13-62  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4  7-5/8  4-1/2  2-3/8  FOR ALLOWABLE (Test must be a able for this de	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top MacGas Pay  7283  CEMENTING RECORD  DEPTH SET  161  3225  7632  7322  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lij)  Casing Pressure	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  7322  Depth Casing Shoe  SACKS CEMENT  125 8x.  300 8x.  305 8x.  and must be equal to or exceed top allow-  (t, etc.)  Chik Pake
El Paso Natural Ge  If well projuces oil or liquids, give location of tanks.  If this production is commingled well complet of the spudied of	Unit Sec. Twp. Rge.  SW/4 21 29 8  With that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  12-13-62  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4  7-5/8  4-1/2  2-3/8  FOR ALLOWABLE (Test must be a able for this de	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top MacGas Pay  7283  CEMENTING RECORD  DEPTH SET  161  3225  7632  7322  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lij)  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 8x.   300 8x.   305 8x.   and must be equal to or exceed top allow.   (t, etc.)   Chik Pice   Con. Com.
El Paso Natural Ge  If well projuces oil or liquids, give location of tanks.  If this production is commingled well complet of the spudied of	Unit Sec. Twp. Rge.  SW/4 21 29 8  With that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  12-13-62  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4  7-5/8  4-1/2  2-3/8  FOR ALLOWABLE (Test must be a able for this de	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top MacGas Pay  7283  CEMENTING RECORD  DEPTH SET  161  3225  7632  7322  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lij)  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 8x.   300 8x.   305 8x.   and must be equal to or exceed top allow.   (t, etc.)   Chik Pice   Con. Com.
El Paso Natural Ge  If well production of liquids, give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudied  11-3-62  Pool  Basin Dakote  Perforations  HOLE SIZE  13-3/4  9-7/8  6-3/4  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Fred, During Test	Unit Sec. Twp. Rge.  SW/4 21 29 8  With that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  12-13-62  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4  7-5/8  4-1/2  2-3/8  FOR ALLOWABLE (Test must be a able for this de	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top MacGas Pay  7283  CEMENTING RECORD  DEPTH SET  161  3225  7632  7322  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lij)  Casing Pressure	7-23-65  Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Tubing Depth  7322  Depth Casing Shoe  SACKS CEMENT  125 8x.  300 8x.  305 8x.  and must be equal to or exceed top allow-  (t, etc.)  Chik Pake
El Paso Natural Ge  If well production of liquids, give location of tanks.  If this production is commingled well completed to the Spudied to	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4  7-5/8  4-1/2  2-3/8  FOR ALLOWABLE  Tubing Pressure  Unit Sec. Twp. Rege. Reg. Reg	Is gas actually connected? Yes give commingling order number:  New Well Workover Deepen X Total Depth 7632 Top MCGas Pay 7283  CEMENTING RECORD DEPTH SET 161 3225 7632 7322  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lift) Casing Pressure  Water-Bbis.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 sx.   300 sx.   305 sx.   and must be equal to or exceed top allowers.   Chapter   Cas-MCFL 3 0 1965   OIL CON. COM.   DIST. 3
El Paso Natural Ge  !f well produces oil or liquids, give location of tanks.  If this production is commingled we COMPLETION DATA  Designate Type of Complet  Date Spudied  11-3-62  Pool  Basin Dakote  Perforations  HOLE SIZE  13-3/4  9-7/8  6-3/4  TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Unit Sec. Twp. Rge.  SW/4 21 29 8  with that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  12-13-62  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4  7-5/8  4-1/2  2-3/8  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.	Is gas actually connected? Yes give commingling order number:  New Well Workover Deepen X Total Depth 7632 Top MCGas Pay 7283  CEMENTING RECORD DEPTH SET 161 3225 7632 7322  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift) Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 sx.   300 sx.   305 sx.   and must be equal to or exceed top allowers, etc.)   Characteristics   Characteristics   Choke Size   Choke Size   Choke Size    Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.    Tubing Depth   7322    Table   Table
El Paso Natural Ge  If well production of liquids, give location of tanks.  If this production is commingled we  COMPLETION DATA  Designate Type of Complet  Date Spudied  11-3-62  Pool  Basin Dakote  Perforations  HOLE SIZE  13-3/4  9-7/8  6-3/4  TEST DATA AND REQUEST IOLL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  4142	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4  7-5/8  4-1/2  2-3/8  Tubing Pressure  Oil-Bbls.  Length of Test  24 Hrs.	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top MacGas Pay  7283  CEMENTING RECORD  DEPTH SET  161  3225  7632  7322  fter recovery of total volume of load oil of the for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  0	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 8x.   300 8x.   305 8x.   and must be equal to or exceed top allowers, etc.)   Characteristics
El Paso Natural Ge  If well production of liquids, give location of tanks.  If this production is commingled well completed to the spudied to	Unit Sec. Twp. Rge.  SW/4 21 29 8  with that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  12-13-62  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4  7-5/8  4-1/2  2-3/8  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  24 Hrs.  Tubing Pressure  269	Is gas actually connected? Yes give commingling order number:  New Well Workover Deepen X Total Depth 7632 Top MACGAS Pay 7283  CEMENTING RECORD DEPTH SET 161 3225 7632 7322  fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF 0 Casing Pressure 994	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 sx.   300 sx.   305 sx.   and must be equal to or exceed top allowed, etc.)   Characteristics   Characteristics   Choke Size   3/4"
El Paso Natural Ge  If well production of liquids, give location of tanks.  If this production is commingled we  COMPLETION DATA  Designate Type of Complet  Date Spudied  11-3-62  Pool  Basin Dakote  Perforations  HOLE SIZE  13-3/4  9-7/8  6-3/4  TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  Actual Prod. Test-MCF/D  4142  Testing Method (pitot, back pr.)	Unit Sec. Twp. Rge.  SW/4 21 29 8  with that from any other lease or pool,  ion - (X) X  Date Compl. Ready to Prod.  12-13-62  Name of Producing Formation  Dakota  TUBING, CASING, AND  CASING & TUBING SIZE  10-3/4  7-5/8  4-1/2  2-3/8  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  24 Hrs.  Tubing Pressure  269	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top MACGAS Pay  7283  CEMENTING RECORD  DEPTH SET  161  3225  7632  7322  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  O  Casing Pressure  994  OIL CONSERVA	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 8x.   300 8x.   305 8x.   and must be equal to or exceed top allowed to the state   Chek Pres   Choke Size   3/4"   TION COMMISSION
El Paso Natural Ge  If well production of liquids, give location of tanks.  If this production is commingled we  COMPLETION DATA  Designate Type of Complet  Date Spudied  11-3-62  Pool  Basin Dakote  Perforations  HOLE SIZE  13-3/4  9-7/8  6-3/4  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  4142  Testing Method (pitot, back pr.)  AOF  CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4  Total Compl. Ready to Prod.  12-13-62  Name of Producing Formation  Dakota  TUBING CASING, AND CASING & TUBING SIZE  10-3/4  7-5/8  4-1/2  2-3/8  FOR ALLOWABLE (Test must be a able for this de Casing Pressure  Oil-Bbls.  Length of Test  24 Hrs.  Tubing Pressure  269	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top MACGAS Pay  7283  CEMENTING RECORD  DEPTH SET  161  3225  7632  7322  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  O  Casing Pressure  994  OIL CONSERVA	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 8x.   300 8x.   305 8x.   and must be equal to or exceed top allowed to the state   Chek Pres   Choke Size   3/4"   TION COMMISSION
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El Paso Natural Ge  If well production of tanks.  If this production is commingled well completed to the completed of the complete of th	TUBING, CASING, AND CASING & TUBING SIZE  10-3/4 7-5/8 4-1/2 2-3/8  FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure 269  NCE  regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Is gas actually connected?  Yes  give commingling order number:  New Well Workover Deepen  X  Total Depth  7632  Top MacGas Pay  7283  CEMENTING RECORD  DEPTH SET  161  3225  7632  7322  fter recovery of total volume of load oil of the for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  0  Casing Pressure  994  OIL CONSERVA  APPROVED  BY  Superior	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   7322   Depth Casing Shoe    SACKS CEMENT   125 8x.   300 8x.   305 8x.    and must be equal to or exceed top allower.   Chik Research   Choke Size   3/4"   TION COMMISSION   3 0 1965   Choke Size   3/4"   Choke Size   3/4"   Choke Size   3/4"   TION COMMISSION   3 0 1965   Choke Size   3/4"   Choke Size
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District Office Supervisor

(Title) 7-29-65

(Date)

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.