

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:					
-- SELF --		WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>
2. NAME OF OPERATOR El Paso Natural Gas Company					
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with U.S. Geological Survey instructions) At surface 990'S, 990'W At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED JUN 12 1968			
15. DATE SPUDDED W/O 5-20-68		16. DATE T.D. REACHED W/O 5-26-68		17. DATE COMPL. (Ready to prod.) W/O 6-6-68	
20. TOTAL DEPTH, MD & TVD 5407'		21. PLUG, BACK T.D., MD & TVD 5306'		23. INTERVALS DRILLED BY 0-5407'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4649 - 5365' (Mesa Verde)				19. ELEV. CASINGHEAD 6398' CL	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES, GRN, Depth Control, Temp. Survey				25. WAS DIRECTIONAL SURVEY MADE No	
28. CASING RECORD (Report all strings set in well)				27. WAS WELL CORED No	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	172'	No Record	150 Sks.	
7"	23#	4580'	8 3/4"	300 Sks.	
4 1/2"	10.5#	5407'	6 1/4"	125 Sks.	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
					2 3/8"
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4649-65, 4701-05, 4717-25, 4778-94' w/16 SPZ				DEPTH INTERVAL (MD)	
5260-64, 5274-78, 5288-92, 5311-19, 5338-42				4649-4794	
5361-65' w/16 SPZ				5260-5365	
				AMOUNT AND KIND OF MATERIAL USED	
				51,960 gal. water, 50,000# sand	
				50,730 gal. water, 50,000# sand	
				500 gal. acid	
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
		Flowing			Shut In
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
6-6-68	3	3/4"			
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
SI 799		SI 795			9848 MCF/D
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY Don Norton	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Original Signed F. H. WOOD		TITLE Petroleum Engineer		DATE 6-11-68	

*(See Instructions and Spaces for Additional Data on Reverse Side)