

NO. 101 OF COP. 18 RECEIVED	
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SANTA FE	5
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NOODPOX~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 28, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Hughes, Well No. 4 (OWO), in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 20, T. 29-N, R. 8-W, NMPM., Blanco Mesa Verde Pool
Unit Letter

San Juan

County. Date Spudded 3-2-53 Date Drilling Completed 3-16-53

Please indicate location:

Elevation 6475 G Total Depth PBTD

Top Oil/Gas Pay 4664 (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5328-22; 5302-5296; 4778-72; 4748-42; 4692-86; 4670-64;

Open Hole None Depth 5385 Depth 5317
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2222 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 107,184 gal water, 100,000# sand.

Casing 809 Tubing 809 Date first new
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JUN 1 1962, 19
El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Commissioner

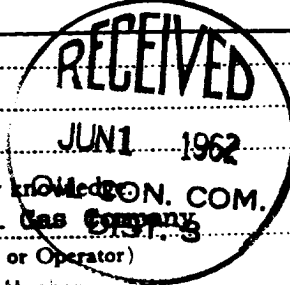
By: Original Signed D. W. Meehan
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



This well was worked over as follows:

1. Pulled tubing.
2. Mudded up and cleaned out to 5359'.
3. Ran $4\frac{1}{2}$ " long string to 5385' with 110 sacks cement.
4. Performed fractured point lookouts and cliff house formations.
5. Ran 2 $3/8$ " tubing to 5317'.