Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICUII P.O. Drawer DD. Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Vell API No. Operator Amoco Production Company 3004507943 Address 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(6) for Usling (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Lease Name SF078046 BLANCO (MESAVERDE) HUGHES LS Location ___ Line and 990 Feet From The FWL Feet From The FSL Unit Letter SAN JUAN County Range8W Section 20 Township 29N , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate [--] . O. BOX 1429, BLOOMFIELD, NM 87413 CONOCO or Dry Gas [X] Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas P. O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY Sec. Twp. Is gas actually connected? When? If well produces oil or liquids, Rge. 1 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well Workover Deepen Oil Well Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Name of Producing Formation **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Dale First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test GAS WELL Bbls, Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAY 08 1000 is true and complete to the best of my knowledge and belief. Date Approved 3.1) Oh Hample By_ SUPERVISION DISTRICT # 3 L. Hampton Sr. Staff Admin. Suprv. Printed Name Title_ 303-830-5025 Janaury 16, 1989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.