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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Hughes
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 5 (OWWO)
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 29N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6435' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER Case, Cement and Fracture <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
In order to increase deliverability it is intended to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing and pressure test to 1000 psi. Isolate and squeeze any leaks. If leaks occur between 2000' and 2800' no block squeeze of the 7" annulus is planned. If there are no leaks, perforate an approximately 2150' and block squeeze the 7" annulus with a minimum of 100 sacks of cement. Clean out and drill to approximately 5485'. Run a full string of 4 1/2" production casing and sufficient cement to cover the 7" casing shoe. Selectively perforate and fracture the Mesa Verde formation. In the event the tubing is stuck and has to be cut off or other junk in the open hole makes a clean out uneconomical a drillable cement retainer will be set near the bottom of the 7" casing and the open hole squeezed with approximately 250 sacks of cement. A new sidetrack hole will be drilled to approximately 5485', all other operations as outlined above.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Original signed by
SIGNED Carl E. Matthews TITLE Petroleum Engineer DATE 10-27-66

APPROVED BY [Signature] TITLE Sup Dir III DATE 10-28-66
CONDITIONS OF APPROVAL, IF ANY: