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DISTRIBUTION	Supersedes Old
SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE /	Effective 1-1-65
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE CORRECTED COPY	State Federal Fee
OPERATOR /	5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL GAS X OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
El Paso Natural Gas Company	Hughes
3. Address of Operator	9. Well No.
Box 990, Farmington, New Mexico	5 (OWWO)
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER N 990 FEET FROM THE South LINE AND 1650 FEET FRO	Blanco Mesa Verde
THE WEST LINE, SECTION 21 TOWNSHIP 29-N RANGE 8-W NMPI	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6435 ' GL Check Appropriate Box To Indicate Nature of Notice, Report or O	San Juan (\\\\\\\
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER CASE, Cement and Fracture	ALTERING CASING PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1105. In order to increase deliverability it is intended to workover and in the second seco	
in the following manner:	
Pull tubing, set at drillable bridge plug near the bottom of the 7" test to 1000 psi. Isolate and squeeze any leaks. If leaks occur be the 7" annulus will be squeezed through existing leaks. If there are at approximately 2150' and block squeeze the 7" annulus with a minimal clean out and drill to approximately 5485'. Run a full string of 4 and sufficient cement to cover the 7" casing shoe. Selectively performed Verde formation. In the event the tubing is stuck and has to be the open hole makes a clean out uneconomical a drillable cement retabottom of the 7" casing and the open hole squeezed with approximately A new sidetrack hole will be drilled to approximately 5485', all oth outlined above.	etween 2000' and 2800', re no leaks, perforate mum of 100 sacks cement. 1/2" production casing forate and fracture the cut off or other junk in ainer will be set near the
	MOA8 1200

Petroleum Engineer

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD

OIL CON. COM

11-8-66

November 4, 1966