STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REC	EIVED	
DISTRIBUTIO	N	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
INANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

].								
Operator Tenneco Oil Company - E &	D WDWD						GEIV	EM
Address						- IN		- IUI
P. O. Box 3249, Englewoo	od, CO 80	0155				u u	SEP 06 1985	
Reason(s) for filing (Check proper box)					Other (Please ex	kplain)	**	***
New Well Change in Tra	ansporter of:					C_i	July 5 33	U/
Recompletion Oil		Dry G	as					
Change in Ownership Casingle	nead Gas	⊠ Cond	ensate		Well N	ame O	L CON.	J1V.
If change of ownership give name and address of previous owner	Paso Natu	ıral Gas	, P.O.	Box 4	990, Farm	ington, NA	DIST. 3 1 87499	
II. DESCRIPTION OF WELL AND LE	ASE							
Lease Name	Well No.	Pool Name, Inc	cluding Form	ation		Kind of Lease	USA	Lease No.
Hughes LS	5	Blanco-	-MV			State, Federal or F	ee SF	078046
Location		,				1,		
Unit Letter	90	_ Feet From The	<u> </u>		Line and	1650	Feet From The	
Line of Section 21	Township	29N		Range	8W	, NMF	_{M.} San Juan	County
III. DESIGNATION OF TRANSPORTE		ND NATURA	AL GAS					
Name of Authorized Transporter of Oil or Cond	• • • • • • • • • • • • • • • • • • • •					., .,	his form is to be sent)	
Conoco Inc. Surface Tran	•			P. (). Box 460	O, Hobbs,	NM 88240	
Name of Authorized Transporter of Casinghead Gas	□ or Dry Gas ⊃χ			ı			his form is to be sent)	
El Paso Natural Gas							gton, NM 87	499
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	Is gas actu	ally connected?	When		
give location of tanks.	N 21	29N	8M		Yes			
If this production is commingled with that from any of	ther lease or pool, gi	ve commingling o	order number	,				
NOTE: Complete Parts IV and V on	reverse side i	f necessary	<i>'</i> .					
VI. CERTIFICATE OF COMPLIANCE					c	DIL CONSERY	NOISIVID NOIT	.
I hereby certify that the rules and regulations of the with and that the information given is true and con				APPRO		770) SEI	O 0,691985
-				BY _	Draw	<i>j.</i>	was f	
,							()	
Soft M-Kmin				TITLE			SUPE	RVISOR DISTRICT 37 3
Shoot ///- Kinny			_	This for	rm is to be filed in	compliance with RU	LE 1104.	
A Signatu	ire)							this form must be accom-
Sr. Regulatory Analyst				11			en on the well in accord	
S Title,	1 4000			11			•	new and recompleted walls.
W 64	* s s, 1				only Section I, II, III uch change of con-		of owner, well name and	d or number, or transporter,
(Date)			II	-		ool in multiply complet	ed wells.

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	(
Tubing Presssure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		10W 07F0
Oil · Bbls.	sidB · JatsW	Gas - MCF
Tubing Pressure	Casing Pressure	Сложе Size
Date of Test	Producing Method (Flow, pump, gas lift, etc.	
HELLOWABLE OIL WELL	(Test must be after recovery of total volume depth or be for full 24 hours)	load oil and must be equal to or exceed top allowable for
	170 11175	
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	СЕМЕИТІИ С ВЕСОВР	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·	
TUBING, CASING, AND	СЕМЕИТІИС ВЕСОВО	Depth Casing Shoe
T FO	Date of Test Date of Test Tubing Pressure Oil - Bbls.	Date of Test Producing Method (Flow, pump, gas lift, etc.) Tubing Pressure Casing Pressure Tubing Pressure Water · Bbis. Water · Bbis.