

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesaverde
COUNTY San Juan DATE WELL TESTED December 9, 1954

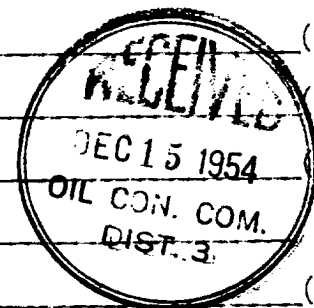
OPERATOR El Paso Natural Gas Co. LEASE Hurdie WELL NO. 2-A
1/4 SECTION: S/W UNIT LETTER SEC. 24 TWP. 29N RGE. 8W
CASING: 7" " O.D. SET AT 4605 TUBING 2" " WT. 4.7# SET AT 5226
PAY ZONE: FROM 5163 TO 5347 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 1.995" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)
5" liner from 4490 - 5275 slotted 5163-5215

OBSERVED DATA

SHUT IN PRESSURE: CASING TUBING: S. I. PERIOD 18 days
TIME WELL OPENED: 11:35 A.M. TIME WELL GAUGED: 2:35 P.M.
IMPACT PRESSURE: 10 psig

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) =

WITNESSED BY: T. B. Grant TESTED BY: C. E. Powell
COMPANY: El Paso Natural Gas Co. COMPANY: El Paso Natural Gas Co.
TITLE: Gas Engineer TITLE: Gas Engineer



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received **3**

DISTRIBUTION

	NO. FURNISHED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓