

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received 5		
DISTRIBUTION		
	N.O. RECEIVED	
Operator	1	
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter EP	1	
File	1	✓
7-11-52	1	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 10, 1955

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Hardie, Well No. 2-A, in 1/4 SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 24, T. 29N, R. 8W, NMPM, Blanco Pool

(Unit)

San Juan

County. Date Spudded 10-9-53, Date Completed 11-21-54

Please indicate location:

X			

990'S, 990'W

Casing and Cementing Record

Size Feet Sax

9 5/8	161	125
7	4593	500
2	5216	

Elevation 6352'G Total Depth 5347, P.B.

Top oil/gas pay 4642 Top of Prod. Form Mesa Verde

Casing Perforations: 5' Liner 5163' - 5215' or

Depth to Casing shoe of Prod. String 4603

Natural Prod. Test BOPD

based on bbls. Oil in Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Mins.

Gas Well Potential 1,948 MCF/D

Size choke in inches

Date first oil run to tanks or gas to Transmission system: w/o Pipeline

Transporter taking Oil or Gas: El Paso Natural Gas Company

Remarks: 5", Line pipe, 18.0#/ft. Liner from 4490' - 5275', no cement used.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 13 1955, 19.....
ORIGINAL SIGNED BY

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: S. V. Roberts

Title: PETROLEUM ENGINEER DIST. NO. 3

By: [Signature]
(Signature)

Petroleum Engineer

Title:

Send Communications regarding well to:

E. J. Coel

Name:

Box 997, Farmington, New Mexico

Address:

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	5	
DISTRIBUTION		
	No.	
	10-150	
Operator	5	
Santa Fe	1	
Poration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	/

NEW MEXICO
OIL CONSERVATION COMMISSION

Gas Well Plat

Date January 10, 1955

El Paso Natural Gas Company
Operator

Hardie
Lease


2-A
Well No.

Name of Producing Formation Mesa Verde Pool Blanco

No. Acres Dedicated to the Well 320

Indicate land status and show ownership. Federal

SECTION 24 TOWNSHIP 29N RANGE 8W

SF 078502-A			
SF 078416			

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. L. W. W. W.
Position Petroleum Engineer
Representing El Paso Natural Gas Co.
Address Box 997, Farmington, N.M.

(over)

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 3

DISTRIBUTION

	NO. FURNISHED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	
Transporter		
File	1	✓