

FILE	/	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	/	

5a. Indicate Type of Lease	
State <input type="checkbox"/> Federal <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Hardie A
3. Address of Operator Box 990, Farmington, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER <u>M</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>24</u> TOWNSHIP <u>29-N</u> RANGE <u>8-W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6352' GL		12. County San Juan

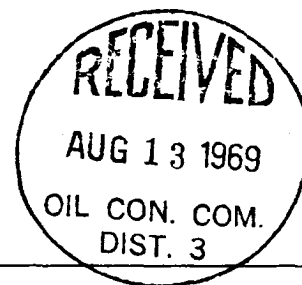
**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Squeeze, Case Cement, Perf & SW/frac	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production, it is planned to workover and re-stimulate this well in the following manner:

Pull tubing and set a cast iron retainer above the 5" liner at 4450'. Squeeze the uncemented liner and producing zones with 200 sacks cement.  
Test casing above retainer with 1000 psi, repair any casing leaks by squeezing.  
Set a whipstock above the retainer at 4450', mill a window in the 7" casing and drill a new sidetrack hole to 5475'.  
Set and cement a full string of 4 1/2" production casing at total depth.  
Selectively perforate and sand water fracture the Mesa Verde formation.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE August 11, 1969  
APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DIST. NO. 5 DATE AUG 13 1969  
CONDITIONS OF APPROVAL, IF ANY: