

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New or Old~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 11/24/58
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Hughes, Well No. 6, in SW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

G, Sec. 21, T. 29N, R. 8W, NMPM., Mesa Verde Blanco Pool
Unit Letter Respudded Recompleted

San Juan County. Date Spudded 9/2/58 Date Drilling ~~Completed~~ 9/2/58

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 6462 Gr. Total Depth 5479 PBD

Top Oil/Gas Pay 4724 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations Open Hole

Open Hole 4680 - 5479 Depth Casing Shoe 4680 Depth Tubing 5429

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: 124 MCF/Day; Hours flowed 3 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 3400 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas

Remarks: Tubing bridged opposite Menafee shale. Perforated tubing at 4789 and 4759 feet of depth. Put back on production 9/2/58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV. 23, 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas
(Company or Operator)

By: Tony L. King
(Signature)

Title Production Engineer
Send Communications regarding well to:

Name _____

Address _____

