UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5.	LE	ASE	DES	IG NAT	NOI	AND	SBRI	AL.	NO
	SI	0	780	246			1		
6.	IF	IND	IAN,	ALLO	TTEE	OR	TRIBE	NΔ	71.1
							•		
		SF	SP 0	SP 0780	SP 078046	SP 078046	SP 078046	SP 078046	5. LEASE DESIGNATION AND SERIAL SP 078046 6. IF INDIAN, ALLOTTEE OR TRIBE NA

WELL CO	OMPLETION	OR RECO	MPI FTION	REPORT	AND LO	G *	IF INDIAN, AL	LOTTER OR TRIBE NAME
1a. TYPE OF WI	ELL: OIL	GAS	·		A115 E0		UNIT AGREEM	ANT NAME
b. TYPE OF CO	WELL	WELL	♣ DRY L.i	Other		 '·	CALL AGREEM	yni name
NEW	WORK Y DEEP	- PLUG	DIFF.	041			FARM OR LEAD	E NAME
WELL L.		L BACK	RESVR	Other			Bughes	
	o Natural Ga	s Company			لم	l	WELL NO.	
3. ADDRESS OF OR					Propriet	<u> </u>	6 (ONNO)	
		Non Van		/[2 7 1 1 1 1 1 7	10		OOL, OR WILDCAT
4. LOCATION OF W) Farmington vell (Report location	clearly and in	accordance with an	ıy State requir	ements)		Blanco M	esa Verde
At surface	1650'N, 1725	*B		- 1 :1	6.0	11	. SEC., T., R., M	., OR BLOCK AND SURVEY
	interval reported belo			· \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	EB 2 158		OR AREA	
At top prod. 1	atervar reported bero	· ··		. ∤ DIL	CON C	nsa / i		T-29-N, B-8-1
At total depth	1		+ + + + + + + + + + + + + + + + + + +		Dicor a		n.n.p.m.	
		*	14. PERMIT NO		DATE ISSUED	12	. COUNTY OR PARISH	13. STATE
					مسددية	1	San Juan	New Mexico
5. DATE SPUDDED	16. DATE T.D. RE.	ACHED 17. DAT	TE COMPL. (Ready t	o prod.) 18.	ELEVATIONS (R, ETC.)* 19	. ELEV. CASINGHEAD
1/0 1-3-67	W/0 1-8-67		1-19-67		6462'		00.00	
O. TOTAL DEPTH, MI	D & TVD 21. PLUG,	BACK T.D., MD &	TVD 22, IF MUI	TIPLE COMPL.,		ERVALS B	OTARY TOOLS	CABLE TOOLS
500'	ADDIVAT (S) OF STREET	5459'	D BOWWOM NAME (MD AND MUD!		→	8 - 5500	25. WAS DIRECTIONAL
	rerval(s), of this c		r, BUTTUM, NAME (MD AND TVD)♥	-			SURVEY MADE
738-5440	(Mesa Verde)	•				•	1	
6 TABLE PLECTRIC	AND OTHER LOGS RU	130					1 27	WAS WELL CORED
					41.1		-	Was wall comp
	DC/GR, SMP/G			4 -27 -4				No
CASING SIZE	WEIGHT, LB./F		ING RECORD (Report (MD) HO	LE SIZE		MENTING LEC	REC	L MOUST UILED
					3.50 Ch-		REC	ETVED -
<u> 5/8" </u>	25.4#	173 4680		/ 4 /4"	150 Sks.			-
3 /0!!	23# 10.5#	5500		<u>/\u00e4"</u>	300 Sks. 130 Sks.		FEP	- -1-1967
· 1/E				/ -	13V 080		:	-
9.	L	INER RECORD		<u> </u>	30.			GICAL SURVEY
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD	size	DEPT	H SET (MD)	PACKER SET (MD)
					2 3/8	" <u>5</u> }	26*	
1. PERFORATION R	ECORD (Interval, size	and number)	<u> </u>	32.	ACID, SHOT	, FRACTURE	, CEMENT SQ	UEEZE, ETC.
738-46. 47	776-84, 4848-	52' w/16	6PZ	DEPTH INT	ERVAL (MD)	AMOUNT	AND KIND OF	MATERIAL USED
338-48, 53	359-64, 5383-	88, 5414-	4738-48	352	24,730	gal. wate	er, 25,000# as	
435-40' W/	/15 SPZ			l			<u> </u>	
				5338-54	140	54,060	gal. wate	er, 54,000# se
				<u> </u>	 -	<u> </u>		
3.* ATE FIRST PRODUC	TION PRODUC	TION METHOD (PROI Flowing, gas lift, p	DUCTION	and tune of nu		I marr conta	US (Producing or
	1.00000		_	·		<i>p</i> ;	shut-in)	
	į	Flow	PROD'N. FOR	OIL—BBL.	GAS-M	Cr w	ATER—BBL.	GAS-OIL RATIO
	HOURS TESTED	CHOKE SIZE				Cr. 11 2	TTEN—BOL.	GAD-OIL BAILD
ATE OF TEST	HOURS TESTED	CHOKE SIZE	TEST PERIOD	1	-1	1		
TE OF TEST -19-67	3	3/4"	TEST PERIOD		94	WATED BET	Low	
-19-67 OW. TUBING PRESS.	CASING PRESSURE		OIL-BBL.	GASM	CF.	WATER-BBL.	OIL	GRAVITY-API (CORR.)
-19-67 ow. Tubing press.	3	3/4 ^H CALCULATED 24-HOUR RATE	OIL-BBL.		CF.			GRAVITY-API (CORR.)
-19-67 ow. Tubing press.	3 . CASING PRESSURE SI 892	3/4 ^H CALCULATED 24-HOUR RATE	OIL-BBL.	GASM	CF.	TES	T WITNESSED	GRAVITY-API (CORR.)
ATE OF TEST -19-67 OW. TUBING PRESS.	3 CASING PRESSURE SI 892 GAS (Sold, used for fa	3/4 ^H CALCULATED 24-HOUR RATE	OIL-BBL.	GASM	CF.	TES		GRAVITY-API (CORR.)
-19-67 ow. Tubing Press. I 895 i. disposition of	3 CASING PRESSURE SI 892 GAS (Sold, used for fa	3/4 ^H CALCULATED 24-HOUR RATE	OIL-BBL.	GASM	CF.	TES	T WITNESSED	GRAVITY-API (CORR.)
TE OF TEST -19-67 OW. TUBING PRESS. I 895 DISPOSITION OF	3 CASING PRESSURE SI 892 GAS (Sold, used for fa	CALCULATED 24-HOUR RAT wet, vented, etc.)	TEST PERIOD OIL-BBL.	GAS-M	CEY (TES	T WITNESSED	GRAVITY-API (CORR.) BY
19-67 .ow. Tubing Press. SI 895 i. Disposition of	3 CASING PRESSURE SI 892 GAS (Sold, used for fa	CALCULATED 24-HOCR RAT 24-HOCR RAT and attached is	OIL—BBL.	GAS-M	t as determin	ed from all a	B. Good	GRAVITY-API (CORR.) BY