Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Au	COMPANY El Paso Natural Cas Company - Box 997, Farmington, New Mexico (Address)				
LEASE M. V. Strat Test WELL NO.	3 UNIT F S 21. T 29M R 84				
DATE WORK PERFORMED 12-257					
12-30-57	POOL Rieneo				
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-o				
Boginning Duilling Occuptions	-				
Beginning Drilling Operations	Remedial Work				
Plugging	Other				
Total depth 180'. Ram 4 joints 10 3/4", 32.75#, Armoregular coment circulated to surface to a surface to the surface to surface to surface to the surface t	5, casing (3265'), set at 3275' v/100 seeks 50# Flocele & 4# Gel, followed by 50 seeks by at 2780'. 55 casing (5485') set at 5496' with 150 seeks 6# Gel, 1/8# Flocele/sk.				
Original Well Data: DF Elev. TD PBD Thing Dia Thing Depth C	Prod. Int. Compl Date Oil String Dia Oil String Depth				
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s)	Prod. Int. Compl Date Dil String Dia Oil String Depth				
Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth C Perf Interval (s) Open Hole Interval Produc	Prod. Int. Compl Date				
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Original Well Data: DF Elev. TD PBD Thing. Dia Thing Depth Correct Perf Interval (s) Open Hole Interval Product RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	Prod. Int. Compl Date Dil String Dia Oil String Depth sing Formation (s) BEFORE AFTER				
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Tbng. Dia Tbng Depth C Perf Interval (s)	Prod. Int. Compl Date Dil String Dia Oil String Depth sing Formation (s)				
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Original Well Data: DF Elev. TD PBD Thing. Dia Thing Depth Coroller Interval (s) Open Hole Interval Productor RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Original Signed By A D. VENDRICK	Prod. Int. Compl Date Dil String Dia Oil String Depth BEFORE AFTER AFTER AFTER Company) I hereby certify that the information given above is true and complete to the best of my knowledge.				

OIL CONSERVAT	ION COMM	ISSION
AZTEC DIST	IN LOFFIC	CE
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