· · · · · · · · · · · · · · · · · · ·			
NUMBER OF COP	PIES RE	CEIVED	4
	DISTRI	UTION	
SANYA FE		1	
FILE		1	
U. S. G. S.			
LAND OFFICE			
TRANSPORTER	OIL		
·	GAS		
PRORATION OFFICE		/ _	
OPERATOR		,	

NEW MEXICO OIL CONSERVATION COMMISSION/ Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Welk Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

oil well	when n	new oi	l is deli	vered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Farmington. New Mexico March 20, 1	964
				Farmington, New Mexico March 20, 1 (Place) (Date)	,2.×.·
				ING AN ALLOWABLE FOR A WELL KNOWN AS:	• .
EL PA	SO NA	TURA.	L GAS C erator)	OMPANY Hardie , Well No. 4 , in SE 1/4 NE (Lease)	'¼,
Н		•	Sec.	23 , T 29 , R 8 , NMPM, Blanco Mesa Verde	_ Pool
Uni San J				Re-completed County. Date Spudded Date Date Date Date Date Date Date Date	
Di		1 .		Elevation 6495 G Total Depth 5554 PBTD	
		т	cation:	Top Oil/Gas Pay 4790 Name of Prod. Form. Mesa Verde	
D	С	В	A	PRODUCING INTERVAL -	
				Perforations	
E	F	G	Н	Open Hole Depth Casing Shoe 4731 Depth Tubing 549	9
		1	х	OIL WELL_TEST —	
L	K	J	I	Ch	oke ze
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to v	olume/
M	N	0	P		noke ze
		<u> </u>	<u> </u>	GAS WELL TEST -	
	(Foo	otorge)		Natural Prod. Test:MCF/Day; Hours FlowedChoke Siz	ze
Tubing, C	asing an	nd Cem	enting Re	method of Testing (pitot, back pressure, etc.):	
Size	F	eet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed _	
9-5/8		170	125	Choke SizeMethod of Testing:	
7	14	731	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, wat and sand):	er, oil,
2	5.	499_		Casing Tubing Date first new Press. Press. oil run to tanks	
				Oil Transporter	
			<u> </u>	Gas Transporter EL PASO NATURAL GAS CONTRIBULIVED	
Remarks	: <u>In</u>	stal	led int	ermitter. Turned back on production 2-12-64 MAR 2 4 1964	
				OIL CON. COM.	
I	hereby	v certi	fy that th	e information given above is true and complete to the best of my knowledge.	
Approve	MΛ	R 2 4	•	March 20 1964 EL PASO NATURAL GAS COMPANY	
		ONSE	RVATION	COMMISSION By: (Company or Operator)	-
By: Ori				ery C. Arnold Arthur M. Smith Production Engineer Seed Communications recording well to:	
				Send Communications regarding well to:	
Title Su	pervisa	or Dist	. # 3	Name	

Address