

NEW MEXICO OIL CONSERVATION COMMISSION

WELL DELIVERABILITY TEST REPORT FOR 19 71

Form C122-A
Revised 1-1-68

WELL NAME Blanco	WELL SLOPE n = .75	FORMATION MV	COUNTY SJ
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70-462

COMPANY El Paso Natural Gas Company			WELL NAME AND NUMBER Vandewort "A" No. 6		
UNIT LETTER A	SECTION 24	TOWNSHIP 29	RANGE 8	PURCHASING PIPELINE EPNG	
CASING O.D. - INCHES 4.500	CASING I.D. - INCHES 4.052	SET AT DEPTH - FEET 6090	TUBING O.D. - INCHES 2.375	TUBING I.D. - INCHES 1.995	TOP - TUBING PERF. - FEET 6005
GAS PAY ZONE FROM 5266 TO 6046		WELL PRODUCING THRU CASING _____ TUBING XXXX		GAS GRAVITY .679	GRAVITY X LENGTH 4077 ✓
DATE OF FLOW TEST FROM 8-6-71 TO 8-14-71			DATE SHUT-IN PRESSURE MEASURED 6-10-71		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt) ---	(b) Flowing Tubing Pressure (DWt) ---	(c) Flowing Meter Pressure (DWt) ---	(d) Flow Chart Static Reading ---	(e) Meter Error (Item c - Item d) 0	(f) Friction Loss (a-c) or (b-c) 0	(g) Average Meter Pressure (Integr.) 397
(h) Corrected Meter Pressure (g+e) 397 ✓	(i) Avg. Wellhead Press. $P_t = (h+f)$ 397 ✓	(j) Shut-in Casing Pressure (DWt) 869	(k) Shut-in Tubing Pressure (DWt) 867	(l) P_c = higher value of (j) or (k) 869 ✓	(m) Del. Pressure $P_d = \frac{80}{695} \% P_c$ 695 ✓	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 1453	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume Q = 1453 ✓ MCF/D
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WORKING PRESSURE CALCULATION

$(1-e^{-s})$.257 ✓	$(F_c Q_m)^2 (1000)$ 186626	$R^2 = (1-e^{-s})(F_c Q_m)^2 (1000)$ 47963	P_t^2 157609 ✓	$P_w^2 = P_t^2 + R^2$ 205572	$P_w = \sqrt{P_w^2}$ 453 ✓
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 \cdot P_w^2} \right]^n =$ 1453 ✓	$\left[\frac{272136}{549589} \right]^n =$.4952	$\left[\frac{272136}{549589} \right]^n =$.5903 ✓	$=$ 858 ✓ MCF/D
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REMARKS:

OWWO, Re-1st-del. 7-16-71.

SUMMARY

Item h **397** ✓ Psia
 P_c **869** ✓ Psia
 Q **1453** ✓ MCF/D
 P_w **453** ✓ Psia
 P_d **695** ✓ Psia
 D **858** ✓ MCF/D

Company **EL PASO NATURAL GAS COMPANY**
 By **[Signature]**
 Title _____
 Witnessed By _____
 Company _____

