Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Anesia, NM	88210		Sa		P.O. Bo New Me	x 2088 xico 8750	- 4-2088	i					
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, I	NM 87410	REQI		•		LE AND A			ATION				
I.			-			AND NAT							
Operator AMOCO PRODUCTION COMPANY							Well Al 3004				PI No. +50808900		
Address P.O. BOX 800, I	ENVER, (COLORA	DO 8020)1									
Reason(s) for filing (Check	proper bax)					Oth	et (Pleas	e explui	n)				
New Well		0.1	- ~	Transport	()								
Recompletion		Oil Casinghe		Dry Gas Condens		•							
If change of operator give name and address of previous operator	TIE LOF	Carrigin		Concern									
II. DESCRIPTION O		AND LE	ASE										
Lease Name HUGHES LS		Well No. 2		Pool Na BLAN	me, Includi CO MES	ng Formation AVERDE (PRORATED GA				Kind of Lease ASState, Federal or Fee		Lease No.	
Location Unit Letter	A		990	_ Feet Fro	m The	FNL Line	and	800) Fe	et From The	FEL	Line	
Section 19	Township	29	N	Range	8W	, N	мРМ,		SAN	JUAN		County	
III. DESIGNATION	OF TRAN	SPORTI	ER OF O	IL AND	NATU	RAL GAS							
Name of Authorized Transpo			or Conde				e ouktres:	s to whi	ch approved	copy of this f	orm is to be se	ni)	
MERIDIAN OIL IN	3535 EAST 30TH STREET, FARMINGTON, NM 87401												
Name of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY							Address (Give address to which approved copy of this form is to be sent)						
If well products oil or liquids, Unit Sec. Twp.						P.O. BOX 1492, EL PASO, TX 79978 Is gas actually connected? When?							
If this production is comming	led with that f	rom any o	her lease of	pool, give	comming	ling order num	ber;						
IV. COMPLETION I	DATA										<u> </u>	- Luces	
Designate Type of C	onwletion -	- (X)	Oil Wel	1 G	as Well	New Well	j Worko i	ver	Deepen	Plug Back	Same Res'v	Diff Rea'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, G	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations										Depth Casing Since			
			TUBING	CASIN	IG AND	CEMENTI	NG RE	COR	2	0 0 0 0 0 0			
HOLE SIZE	CASING & TUBING SIZE				DEPT T 7 7				SACKS CEMENT				
		7				1,7							
						AUG2				1990			
		<u> </u>											
V. TEST DATA AND	DEOLES	TFOR	ALLOW	ABLE		L		Ol	l COt	1. DIV	r		
OIL WELL (Tain	rusi be after re	ecovery of	otal volum	of load o	il and musi	be equal to or	exceed t	op allo	meti (JáSí)	depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure					Casing Pressure				Choke Size			
Actual Prod. During Test		Oil - Bbis.				Water - Bbls.				Gas- MCF			
L		l				.l				J			
GAS WELL Actual Prod. Test - MCIVD					Bbls. Condensate/MMCF				Gravity of Condensate				
Testing Method (pitot, back)	Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date Approved							
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Title						SUPERVISOR DISTRICT #3							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

July 5, 1990 Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

303=830=4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.