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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

O. Drawer DD, Anesia, NM 88210		0-				x 2088		4 3000							
DISTRICT III		Sa	inta l	e, N	ew Me	exico 87	1504	1-2088							
OW Rio Brazos Rd., Aztec, NM 87410								UTHORE							
l.		TO TRA	ANSF	POR	TOIL	AND N	TAI	URAL GA		B. C. C.					
AMOCO PRODUCTION COMPANY 30										API No. 0450809000					
P.O. BOX 800, DENVER,	COLORA	DO 802	01										_		
Reason(s) for filing (Check proper box)							Othe	t (Please expl	in)				_		
New Well		Change i			of:										
Recompletion	Oil Carinuba	LZ ad Gas ☐	Dry	Gas Iensate											
If change of operator give name	Casingina		J COM	AC III SANGE	<u> </u>				<del></del>						
and address of previous operator  II. DESCRIPTION OF WELL.	ANDIE	ACF									<del></del>				
HUCHES LS	1110 1112	Well No.	Pool	Name	lacjud	ng Formali	on .	PRORATEI	Kind	of Lease	L	ease No.			
Location		L	D1.	ANG	J HES	AVERDE	. (	PRUKATEL	GASSiate,	Federal or Fe					
Unit Letter	:	970 	_ Fca	From '	The	FNL	Line		80 Fc	et From The	FEL	Line			
20 Section Township	291	1			8W					JUAN					
Section Township	<u> </u>	<del>"</del>	Rang	<u>c</u>			, NM	IPM,				County	_		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU Name of Authorized Transporter of Oil or Condensate															
MERIDIAN OIL INC.						Addics: (Give address to which approved copy of this form is to be sent)  3535 EAST 30TH STREET, FARMINGTON, NM 87401									
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (	<u>Emi</u> Give	address to wi	DIRELL,	copy of this for	orm is to be se	87401_ :ni)			
EL PASO NATURAL GAS CON	1PANY					1		X 1492,				-			
If well produces oil or liquids, give location of tanks.	Unit 	Svc.	Twp.		Rgc.			connected?	When				_		
f this production is commingled with that f	rom any oll	her lease or	pool, g	give co	gainnn	ing order a	umbe	er:							
IV. COMPLETION DATA		Towns.	<del></del> <sub>1</sub> -			1	<del>.</del>					C			
Designate Type of Completion	· (X)	[Oil Wel	<b>'</b>	Gas '	Well	New W	ମ ଆଧା	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v			
Date Spudded	Date Com	pl. Ready L	o Prod.			Total Dep	d)			P.B.T.D.	•				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay				Tubing Depth					
Perforations						1 444				Depth Casing Shoe					
										Dejan Casin	g silve				
						CEMEN	TIN	G RECOR	D	• • • • • •			_		
HOLE SIZE CASING & TUBING SIZE								DEPTH		BACKS CEMENT					
								1//			ש				
									AUG2	3 1990					
V. TEST DATA AND REQUES	TEOR	ITTOW	ARL	ř		<u> </u>			DIL CO	N. DI	<b>V.</b>				
OIL WELL (Test must be after re					nd must	be equal to	or e	-				rs.)			
Date First New Oil Run To Tank	Date of Te							hod (Flow, pu					_		
længth of Test	Tubing Pressure					Casing Pro	cssun	E		Choke Size					
Asturd Prest Proper Test						W . 011				Gas- MCF					
Actual Prod. During Test	Oil - Bbls.					Water - Bi	DIE			Gat- MCF					
GAS WELL										<b></b>					
Actual Prod. Test - MCF/D Length of Test							Bbls. Condensate/MMCF				Gravity of Condensate				
Casting Method (pitot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)				Choke Size					
VI. OPERATOR CERTIFICA				NC	Ξ		$\circ$	UL CON	SEDV	ATIONI	טואופוכ	M			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above						OIL CONSERVATION DIVISION									
is true and complete to the best of my knowledge and belief.						Date Approved AUG 2 3 1990									
NIIII.										~1			_		
Signature Doug W. Whaley, Staff Admin. Supervisor						By_ Bind > Chang									
Boug W. Whaley, Staff Admin. Supervisor Printed Name Title						Т:.	io	St	PERVIS	OR DISTR	RICT #2				
July 5, 1990		_303-8	830-	4280		Tit	ı₩						_		
Date		Tele	chyone	No.		11									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.