

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HUGHES B

3

9. API Well No.

30-045-08090

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

3. Address and Telephone No.

P.O. BOX 3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FNL

1780' FEL

Sec. 20 T 29N R 8W

UNIT B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other PERF & FRAC

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)

subsurface locations and measured and true vertical depths for all

2/1/99 MIRUSU TIH W/4 1/2" RBP, set @ 4550'. Pressure tested to 500#. Held OK 15 min. Loaded hole NDBOP. Change out old 10" 1000# TBG head. Pressure tested new TBG head to 1500#. Held OK. NUBOP. TIH w/TBG & retrieved BP. TOH. TIH w/3 7/8" bit & CSG scraper. TOH w/same. RU & set CIBP @ 5280'. RU & ran CBL from 5270' to 4650'. Found good CMT bond.

RU & perf @ 4941', 4944', 4948', 4953', 4964', 4967', 5006', 5077', 5117', 5160', 5167', 5171', 5178', 5182', 5220', 5224', & 5227', w/1 JSPF, .340 inch diameter. Total shots fired - 17.

RU & frac from 4941' - 5232' w/384 BBLS WTR, 70,000# 16/30 Arizona sand, & 780,818 SCF N2.

TIH w/3 7/8" mill. Tagged fill @ 5117'. RU AIR PKG & C/O frac sand to top of CIBP set @ 5280'. Picked up above perfs. Flowed well through 1/2" choke. TIH & drilled out CIBP. Circ hole clean to PBTD of 5525'. TIH W/TBG 7 land @ 5318'.

2/12/99 RDMOSU. Well returned to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Senior Business Analyst

Date

05-06-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

APPROVED BY: [Signature] DATE: MAY 7 1999