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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 4. Location of Well UNIT LETTER B , 990 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 29-N RANGE 8-W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6679' GL	7. Unit Agreement Name 8. Farm or Lease Name Roelofs 9. Well No. 1 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Case, cement, and fracture treat <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production, it is intended to workover and re-stimulate this well in the following manner:

Pull tubing, if tubing is stuck, cut off approximately 100' below the 7" casing shoe.

Set a cement retainer in the 7" casing approximately 4950' and squeeze the open hole with with approximately 250 sacks of cement.

Set a permanent whipstock at approximately 4945', mill a window in the 7" casing and drill a new hole to approximately 5800'.

Run a full string of 4 1/2" casing and run sufficient cement to fill up to the window in the 7" casing.

Selectively perforate and sand water frac the Mesa Verde formation.

The old open hole and bottom of the 7" casing are planned to be abandoned because of the deterioration of the securaloy casing at 4969 - 5071'. This casing has proved to be inadequate to drill through and has resulted in fishing jobs and water shut off cement squeezes on wells equipped in this manner.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by

SIGNED **Carl E. Matthews**

TITLE **Petroleum Engineer**

DATE **August 10, 1966**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

