Form 3160-5 (*.i:gust 1999) DEPARTM	FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000  5. Lease Serial No. SF - 078415	
SUNDRY NOTICE		
Do not use this form for abandoned well. Use for	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other	la second	8. Well Name and No. ROELOFS B 1
2. Name of Operator BP AMERICA PRODUCTION COMPA	Contact: MARY CORLEY NY E-Mail: corleyml@bp.com	9. ARI Well No. 30-045-08091
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., o	r Survey Description)	11. County or Parish, and State
Sec 22 T29N R8W NWNE 990FNL 23		SAN JUAN COUNTY, NM

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

BP America Production Company respectfully request permission to add pay in the Menefee and Lewis

TYPE OF SUBMISSION

☐ Final Abandonment Notice

determined that the site is ready for final inspection.)

Shale and stimulate as per the attached procedure.

■ Notice of Intent

☐ Subsequent Report

14. I hereby certify that the foregoing is true and correct.  Electronic Submission #12979 verified by the BLM Well Information System  For BP AMERICA PRODUCTION COMPANY, sent to the Farmington  Committed to AFMSS for processing by Matthew Halbert on 08/06/2002 ()					
Name (Printed/Typed)	MARY CORLEY	Title	Title AUTHORIZED REPRESENTATIVE		
Signature	(Electronic Submission)	Date	07/22/2002		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	/s/ Jim Lovato	Tit	ile	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Of	fice		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

□ Deepen

☐ Fracture Treat

☐ Plug Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

■ New Construction

☐ Plug and Abandon

TYPE OF ACTION

☐ Production (Start/Resume)

☐ Temporarily Abandon

□ Reclamation

☐ Recomplete

■ Water Disposal

■ Water Shut-Off

■ Well Integrity

Other

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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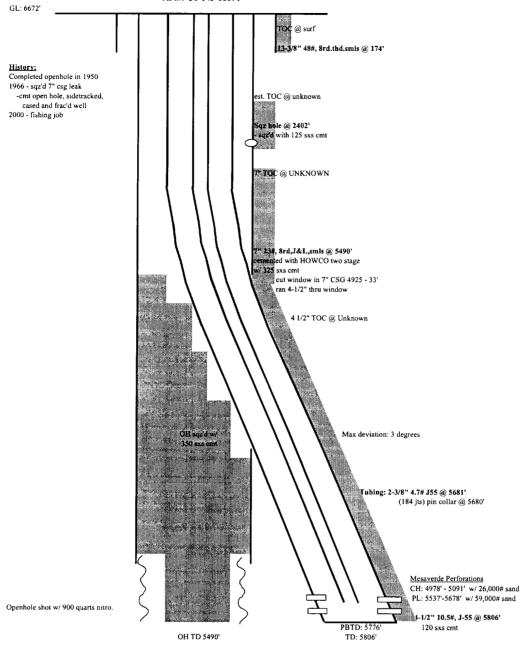
## Roelofs B #1 Payadd Procedure

## T29N-R8W-Sec22 API #: 30-045-08091

- 1. Check anchors. MIRU workover rig.
- 2. Kill with 2% KCL water if necessary.
- 3. Nipple down WH. NU BOPs
- 4. Tag for fill and tally OH with 2-3/8" production tubing currently set at 5681'. Visually inspect tbg while POOH.
- 5. TIH with bit and scraper for 4-1/2" casing to 5473'.
- 6. RIH with 4-1/2" CIBP. Set CIBP at 5473'.
- 7. RIH with 3-1/8" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Menefee formation (correlate to GR log).
- 8. RIH with 2-3/8" frac string and 4-1/2" packer. Set packer at 5172'.
- 9. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
- 10. Flowback frac immediately.
- 11. Release packer and TOH with frac string and packer. LD frac string.
- 12. RIH with 4-1/2" CIBP. Set CIBP at 4920'. Load hole with 2% KCL.
- 13. Run GR/CBL over Lewis Shale interval.
- 14. Pressure test casing to 1500 psi
- 15. RIH with 3-1/8" casing guns with Schlumberger's Prospector, select-fire charge. Perforate Lewis Shale formation (correlate to GR log).
- 16. RU frac equipment and install wellhead isolation tool. Use 2% KCL-N2 foam in fracture stimulation.
- 17. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
- 18. Flowback frac immediately.
- 19. TIH with tubing and bit. Cleanout fill and drill bridge plugs set at 4920' and 5473'. Cleanout fill to PBTD at 5776'. Blow well dry at PBTD.
- 20. Land 2-3/8" production tubing at 5681'.
- 21. Swab water in tubing with sandline.
- 22. ND BOP's. NU WH. Test well for air. Return well to production.

NMOCD

Roelofs B 1 Sec 22, T29N, R8W API#: 30-045-08091



Updated 5/14/02 mnp

Notes: Cliffhouse Perfs: 4978 - 94', 5015 - 23', 5083 - 91', w/ 2 SPF, Frac'd w/ 26,000# sand Point Lookout Perfs: 5537 - 45', 5570 - 78', 5588 - 5604', 5624 - 32', 5648 - 56', 5670 - 78', w/ 16 SPZ, 59,000# sand

## **NMOCD**