

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
El Paso Exploration Company
3. ADDRESS OF OPERATOR
P. O. Box 289, Farmington, N. M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 900'/S, 900'/W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED

JAN 24 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF 078415A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Roeleofs A #2
8. FARM OR LEASE NAME
Roeleofs A
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14, T29N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6748' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

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AUG 01 1984
OIL CON. DIV. I
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Rector TITLE Production Engineer DATE JAN 24 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JUL 30 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

M. MILLENBACH
AREA MANAGER

17.

- (1) The 2 7/8" tubing was shot off at 4983'.
- (2) The open hole section was squeezed with 75 sx Class B Neet cement. An additional 25 sx was left in the casing.
Top of cement 4775'.
- (3) Perforated the casing at 3465' with 4 holes. Squeezed the formation with 25 sx and left an additional 25 sx in the casing.
Top of cement 3235'.
- (4) Perforated the casing at 3182' with 4 holes. Squeezed with 125 sx and left an additional 25 sx in the casing.
Top of cement 2995'.
- (5) Perforated the casing at 2551' with 4 holes. Squeezed with 45 sx and left an additional 25 sx in the casing.
Top of cement 2360'.
- (6) Perforated the casing at 200' with 4 holes. Pumped 25 sx down the casing and squeezed the bradenhead with 53 sx.
Cement to surface.
- (7) Each plug was displaced with gel water.
- (8) Cut off bradenhead and set dry hole marker.