Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: SF-078415

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Tenneco Oil Company E & P WRMD

8. FARM OR LEASE NAME: Roelofs LS

3. ADDRESS OF OPERATOR: P. O. Box 3249, Englewood, CO 80155

9. WELL NO.: 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 1090' FSL, 890' FWL

10. FIELD AND POOL, OR WILDCAT: Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 15, T29N, R8W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6741' GL

12. COUNTY OR PARISH: San Juan | 13. STATE: NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☒	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to do a casing repair on the referenced well according to the attached detailed procedure.

RECEIVED
SEP 27 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. Ramsey TITLE Sr. Regulatory Analyst DATE May 15, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

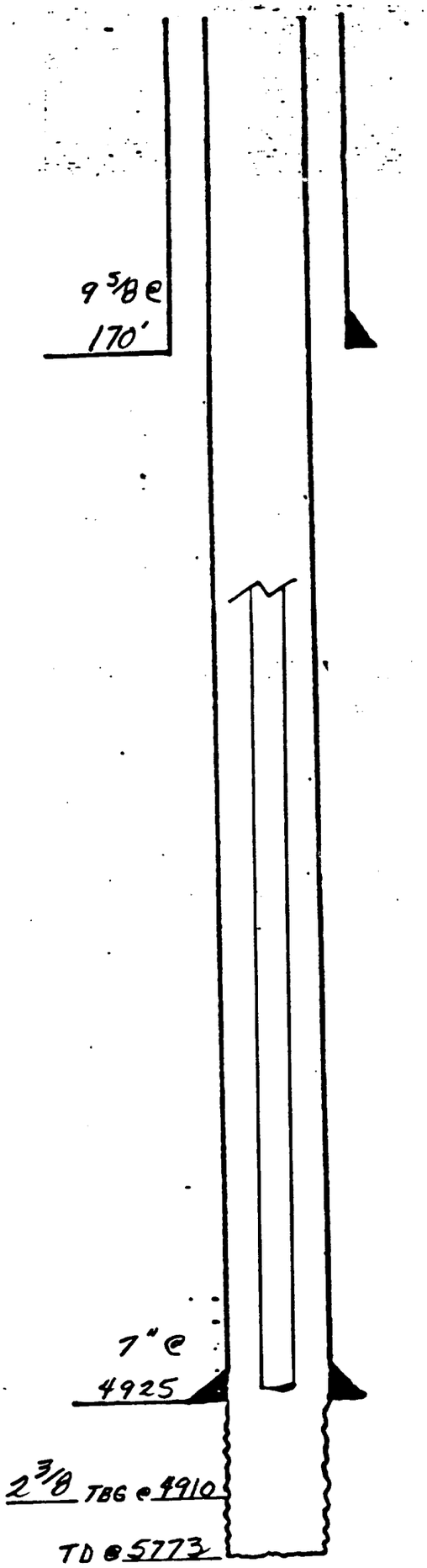
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
SEP 25 1985
For AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LEASE Roelofs LS

WELL NO. 3

9-5/8 "OD, 25.4 LB, _____ CSG.W/ 150 SX

TOC @ Surface

7 "OD, 23 LB, _____ CSG.W/ 300 SX

TOC @ 3340

_____ "OD. _____ LB, _____ CSG.W/ _____ SX

TOC @ _____

DETAILED PROCEDURE:

1. MIRUSU. Blow down well. Kill tbg. NDWH. NUBOP.

2. RIH and TAG PBTD. TOOH. Visually inspect TBG.

3. Hydrotest in hole to 2000 psi w/~~cmt retainer~~ on tbg and set ± 200' above 7" csg shoe. PU and test tbg to 1000 psi. Pump dn csg to confirm csg leak. Roundtrip tbg to retrieve setting tool. Set dn into retainer to establish communication with MV.

4. NDBOP. NUWH. Swab well in. FTCU. RDMOSU.

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