

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. SF-078415	
2. NAME OF OPERATOR Tenneco Oil Company		MAR 04 1986		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1090' FSL, 890' FWL				8. FARM OR LEASE NAME Roelofs LS	
				9. WELL NO. 3	
				10. FIELD AND POOL, OR WILDCAT Blanco MV	
				11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Sec. 15, T29N, R8W	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, WT, GR, etc.) 6741' GL		12. COUNTY OR PARISH San Juan	
				13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/29/86 MIRUSU, NDWH, NUBOP. Tally, pick up and RIH with 2-38" tubing, 3-7/8" bit.

1/30/86 RIH with balance of tubing. Tag cement at 5850'. Drill to PBTD of 6000'. Circulated hole clean, PT to 3500 psi, OK. Circulated the hole with 1% KCL. Spot 500 gal 7-1/2% DI HCL acid to 5860'. POOH. Run with GR/CCL, perforate Pt. Lookout w/3-1/8" casing gun & 1 JSPF from 5580-88', 5592-5602', 5628-46', 5656-74', 5694-5700', 5706-16' & 2 JSPF from 5734-40', 5858-60'. Total of 78' and 86 holes. Well was on vacuum after the first gun run.

1/31/86 Establish rate down csg. @ 36 BPM & 970 psi. Acidized and balled off with 1800 gal of 15% weighted HCL acid. Frac well down csg. w/ 156,000 gal of slickwater and 148,000# 20/40 sand. Well would not take 2# sand, went to flush. Well treated at 52 BPM & 3200 psi. RIH & set RBP on wireline @ 5550'. Load the hole with 1% KCL. PT to 3500 psi, held ok. RIH with tubing and spot 2 sx of sand on top of the BP. PU and spot 500 gal of 7-1/2% DI HCL acid at 5500', POOH. Perforate the Menefee w/2 JSPF at 5254-57', 5344-60', 5385'88', 5426-34', 5546-54', 5596'5500'-42' 84 holes. Broke down formation @ 1800 psi. Established rate of 33 BPM @ 2800 psi. Acidized and balled off with 1680 gal of 15% weighted HCL. Acid away at 26 BPM & 1700 psi. Roundtrip to junkbasket to PBTD. Frac down csg. with 102,900 gal of slickwater and 105,000 # of 20/40 sand. Well treated at 70 BPM & 2900 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED Ann Tolliver TITLE Administrative Operations DATE 2-24-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
MAR 21 1986  
ACCEPTED FOR RECORD  
MAR 20 1986

\*See Instructions on Reverse Side  
OIL CON. DIV. FARMINGTON RESOURCE AREA  
DIST. 3 BY ESB

2/1/86 RIH and set RBP on wireline @ 5210'. Load the hole with 1% KCL. RIH with tubing. Spot 2 sxs of sand on top of the RBP. PU and spot 500 gal of 7-1/2% DI HCL acid at 5176'. POOH. Perforate the Cliffhouse at 2 JSPF from 5004-10', 5016-32', 5052-62', 5019-32', and 1 JSPF from 5146'-76'. Total of 66' and 102 holes. Broke down the formation 1800 psi. Acidized and balled off with 2000 gal 15% weighted HCL acid. Frac down csg. with 94,524 gal of slickwater and 86,268# of 20/40 sand.

2/3/86 RIH with tubing and 4-1/2" retrieving head. Tag sand fill at 4900', CO to RBP at 5210' with foam. Released the BP and POOH. RIH with tbg, 4-1/2" retrieving head, tag sand fill at 5300'. CO to RBP at 5550' with foam. Released the plug and POOH. RIH with tubing and SN. Tag sand fill at 5800'. CO to PBTD. Landed tubing at 5697' with 1.78 ID SN 1 jt off bottom. Kicked well around with nitrogen. Left well FTCU.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Ann Tolliver*

TITLE

Administrative Operations

DATE

2-24-86

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APPROVED BY

TITLE

DATE

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\*See Instructions on Reverse Side

NMOCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.