

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR Tenneco Oil Company		3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1090' FSL, 890' FWL		5. ELEVATIONS (Show whether DF, RT, or PL) 6741' GL		6. LEASE DESIGNATION AND SERIAL NO. SF-078415		7. IF INDIAN, ALLOTTEE OR TRIBE NAME		8. UNIT AGREEMENT NAME		9. FARM OR LEASE NAME Roelofs LS		10. WELL NO. 3		11. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T29N, R8W		13. COUNTY OR PARISH San Juan		14. STATE NM	
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANE ☐
(Other) ☐	

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐ sidetrack	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/6/86 MIRU. Blow well dn, kill tbq w/40 bbls 1% KCl wtr. ND tbq hd. NU and thaw out BOP. Pull tbq donut loose w/65000#, tbq stuck. Wait on wireline truck. RU HOMCO, RIH w/chem cutter and cut 2-3/8" tbq @ 5037'. Work tbq, still stuck. RIH w/free pt. Parted tbq while torquing tbq. Lay dn 162 jts and cut off 2-3/8" tbq. Thaw out pmp lines @ 6:00.

1/7/86 Change rams. PU DC and DP. TIH. Blow hole dry. Clean out to 5026'. Blow well. TOOH. Well flowing estimated 500 MCFD. Pump 20 bbls 1% KCl H₂O. TIH w/cement retainer. Set at 4815'. Load hole. PT 7" to 1000 psi - OK. Squeeze open hole w/100 sx (184 ft³) Lite and 2% CaCl₂ and 10% sand. Squeeze to 2500 psi. Sting out. RO 1-1/2 bbls cmt.

1/8/86 TOOH. ND, NUBOP. Test BOP. 1000#. OK. TIH. Blow well dry. WOC. Drill retainer. Dress cement to 4940'.

1/9/86 PU bit #2 and knuckle jt. RIH. Drill from 4940'-4960', blow hole, survey, POOH. Lay down knuckle jt. PU hole opener. RIH. Open hole from 4940'-4960', blow hole, survey, POOH. PU bit #3 and reamer. Drill to 4992'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 27 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

1/10/86 Drill to 5125', left survey tool in hole. POOH. Cut drlg line, RIH .
Drill.

1/12/86 TD well @ 7 PM. Blow hole and survey. POOH. Run GR/DIL and GR/CDL/CAL
from 4930'-6025'.

1/13/86 Change to 4-1/2" pipe rams. Ran 6032.80' (141 jts) 4-1/2", 10.5#, K-55,
ST&C csg to 6033' w/float collar @ 5986' and flag jt @ 4899'. Blow hole. Cmtd
4-1/2" csg w/20 bbls chem wash followed by 200 sx (236 ft³) class B w/.6% Halad
9. Displaced w/95 bbls of 1% KCl water. Did not bump plug, PD @ 2:45 PM 1/13/86.
NDBOP. Set slips. Cut off 4-1/2" csg. RDMORT. Rig released @ 7:00 PM 1/13/86.

18. I hereby certify that the foregoing is true and correct

SIGNED

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DATE

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*See Instructions on Reverse Side