

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other Sidetrack

2. NAME OF OPERATOR

TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1090' FSL and 890' FWL.

At top prod. interval reported below

At total depth

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO. DATE ISSUED

30-045-08208

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED 2/4/53 16. DATE T.D. REACHED 1/14/86 17. DATE COMPL. (Ready to prod.) 2/3/86 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6741' (GL) 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6033' 21. PLUG, BACK T.D., MD & TVD 6000' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5004-5860' Mesaverde 25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/DIL and GR/CDL/CAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)*

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	25.4	170'	12-1/4"	150 sacks to surface	0
7"	23	4925'	8-3/4"	300 sacks to 3340'	0
4-1/2"	10.5	6033'	6-1/4"	200 sacks	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5697'	--

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5580-88'	w/1 JSPF	5706-16'	w/1 JSPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5592-5602'	w/1 JSPF	5734-40'	w/2 JSPF	5580-5860'	Acidize w/1800 gal. 15% wgt. HCL.
5628-46'	w/1 JSPF	5858-60'	w/2 JSPF		Frac w/156,000 gal. slickwater and 148,000# 20/40 sd.
5656-74'	w/1 JSPF	5254-57'	w/2 JSPF		
5694-5700'	w/1 JSPF	(OVER)		(OVER)	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/3/86		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/3/86	3	3/4"	→	--	150	--	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
425	570	→	--	1200	--	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to EPNG TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Timothy R. Foster

TITLE

Sr. Administrative Analyst

DATE

JUL 28 1986
JUL 29 1986

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
--	Surface	2340'				
Ojo Atamo	2340'	2486'	Sand-water			
Kirtland	2486'	3106'	Shale			
Fruitland	3106'	3386'	Shale, sand, coal-gas, water			
Pictured Cliffs	3386'	3430'	Sand, shale-gas			
Lewis	3430'	5000'	Shale			
Cliff House	5000'	5178'	Sand, shale-gas			
Menefee	5178'	5571'	Sand, shale, coal-gas			
Point Lookout	5571'	5944'	Sand, shale-gas			
Mancos	5944'	--	Shale			

31. PERFORATION RECORD (Continued)						
5344-60' w/2 JSPF 5004-10' w/2 JSPF						
5385-88' w/2 JSPF 5016-32' w/2 JSPF						
5426-34' w/2 JSPF 5052-62' w/2 JSPF						
5546-54' w/2 JSPF 5019-32' w/2 JSPF						
5596' w/2 JSPF 5146-76' w/1 JSPF						
5500-42' w/2 JSPF						

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				(Continued)		
5254-5542' Acidize w/1680 gal. 15% wgt. HCL.						
Frac w/102,900 gal. slickwater and 105,000# 20/40 sd.						
5004-5032' Acidize w/2000 gal. 15% wgt. HCL.						
Frac w/94,524 gal. slickwater and 86,268# 20/40 sd.						