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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11240-42	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Three States Com
3. Address of Operator Box 990, Farmington, New Mexico 87401		9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6568' GL		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

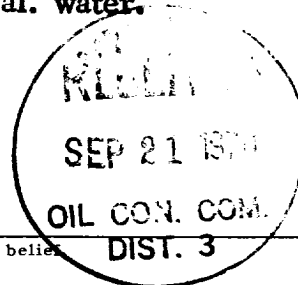
On 8-26-70 pulled tubing, set cement retainer at 4664', squeezed open hole w/150 sacks of cement.

On 8-27-70 Perf. squeeze holes at 2310', set cement retainer at 2209', squeezed through perfs w/250 sacks of cement.

On 8-31-70 T.D. 5710', ran 175 joints 4 1/2", 10.5#, K-55 production casing (5702') set at 5710' w/125 sacks of cement. W.O.C. 18 hours.

On 9-1-70 P.B.T.D. 5691', perf. 5430-42', 5456-63', 5490-96', 5539-45', 5604-10', 5661-67' w/18 SPZ. Frac w/64,000# 20/40 sand, 64,840 gal. water, dropped 5 sets of 18 balls, flushed w/3600 gal. water. Bridging baffle at 5137', tested w/3000# O. K.

Perf. 4832-37', 4847-59', 4884-96', 4918-30', 4954-66' w/18 SPZ. Frac w/55,000# 20/40 sand, 54,530 gal. water, dropped 4 sets of 18 balls, flushed w/3290 gal. water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 9-16-70

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: