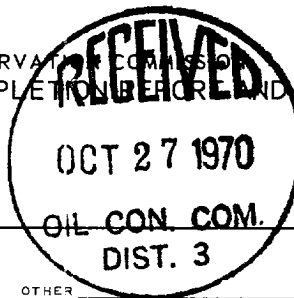


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11240-42	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		El Paso Natural Gas Company		Three States Com	
3. Address of Operator		Box 990, Farmington, New Mexico 87401		9. Well No.	
4. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>29N</u> RGE. <u>8W</u> NMPM		10. Field and Pool, or Wildcat	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
W/O 8-26-70		8-30-70		9-29-70	
20. Total Depth		21. Plug Back T.D.		18. Elevations (DF, RKB, RT, GR, etc.)	
5710'		5691'		6568' GL	
24. Producing Interval(s), of this completion — Top, Bottom, Name		22. If Multiple Compl., How Many		23. Intervals Drilled By	
4832 - 5667' (Mesa Verde)				Rotary Tools 0 - 5710'	
26. Type Electric and Other Logs Run		27. Was Directional Survey Made		25. Was Well Cored	
C DLC-GR, Ind., Temp. Survey		No		No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.4#	171'	13 3/4"	125 Sks.	
7"	20 & 23#	4782'	8 3/4"	500 Sks.	
4 1/2"	10.5#	5710'	6 1/4"	125 Sks.	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	5641'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
4832-37', 4847-59', 4884-96', 4918-30', 4954-66' w/YK 18SPZ			DEPTH INTERVAL		
5430-42', 5456-68, 5488-5490-96, 5539-45, 5604-10, 5661-67' w/18 SPZ			AMOUNT AND KIND MATERIAL USED		
			4832-4966' 55,000# sand, 54,530 gal. water		
			5430-5667' 64,000# sand, 64,840 gal. water		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)	
		Flowing		Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
W/O 9-29-70	3	3/4"			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.
SI 700	SI 572			6009 MCF/D - A. O. F.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
				H. L. Kendrick	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Original Signed F. H. WOOD		Petroleum Engineer		10-15-70	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. ('B')
T. Balt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ('C')
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. ('D')
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. ('A')	T. T.

Formation

From	0	3212	4765	4940	5397	4940	175	632	--	1553	Pictured Cliffs	Cliff House	Point Lookout	Formation
To	3212	4765	4940	5397	632	4940	175	632	3212	1553	Pictured Cliffs	Cliff House	Point Lookout	Formation
Thickness in Feet	3212	4765	4940	5397	632	4940	175	632	3212	1553	Pictured Cliffs	Cliff House	Point Lookout	Formation
To	3212	4765	4940	5397	632	4940	175	632	3212	1553	Pictured Cliffs	Cliff House	Point Lookout	Formation
Thickness in Feet	3212	4765	4940	5397	632	4940	175	632	3212	1553	Pictured Cliffs	Cliff House	Point Lookout	Formation