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U.S.G.S.		L	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	<u>'</u>	
OPERATOR		2	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS /			
OPERATOR 2			
PRORATION OFFICE			
Operator	~		
El Paso Natural Gas	Company		
Address			
Box 990. Farmington	, New Mexico 87401		
Reason(s) for filing (Check prope		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry C	$_{\scriptscriptstyle Gas}$ $\qquad igcap \mid$ See Back for D	etails
Change in Ownership		lensate	
Change in Ownership			
If change of ownership give na	ne		
and address of previous owner			
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation Kind of Lea	ise Lease N
Lease Name	1 Blanco Mesa V		_
Three States Com	1 Diane Wesa V	eruc Arie, i sa	D-11240-4
Location		200	777
Unit Letter ; ;	1650 Feet From The South	ine and 990 Feet From	n The West
			_
Line of Section 16	Township 29N Range	8W , NMPM, San	Juan Count
DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	f Oil or Condensate 🚺	Address (Give address to which app	roved copy of this form is to be sent)
El Paso Natural Gas		Box 990, Farmington, N	ew Mexico 87401
	f Casinghead Gas or Dry Gas 🔏	Address (Give address to which app	roved copy of this form is to be sent)
El Paso Natural Gas		Box 990, Farmington, 1	
	Unit Sec. Twp. Ege.		When
If well produces oil or liquids,	L 16 29N 8W		
give location of tanks.			
If this production is commingle	d with that from any other lease or poo	l, give commingling order number:	
COMPLETION DATA			Total Company 1975 Party 1975 Par
	Oil Well Gas Well	New Wel. Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Comp	letion = (X)	X	, A
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
W/O 8-26-70	9-29-70	5710'	5691'
Elevations (DF, RKB, RT, GR, e		Top Gas Pay	Tubing Depth
6568' KK GL	Mesa Verde	4782 ¹	56 4 1'
4029 27! 40	47-59', 4884-96', 4918-30',	4954-66'	Depth Casing Shoe
Perforations 4032-3/, 40	5490'96', 5539-45', 5604-10	1' 5661-67'	5719'
5430-42, 5430-00,			
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	171'	125 Sks.
8 3/4"	7"	4782'	500 Sks.
6 1/4"	4 1/2"	5710'	125 Sks.
<u> </u>	2 3/8"	5641'	Tubing
The same and the province	 	after recovery of total volume of load	oil and must be equal to or exceed top a
TEST DATA AND REQUES	able for this	depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tank		Producing Method (Flow, pump, gas	lift, etc.)
Date First Men Off Man 10 I dire			ALLEIN)
	Tubing Personne	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Captill Liangma	00
		81)	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
			OON. COM.
1			S JIST. 3
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
6009	3 Hours		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calculated A. O. F.	700	572	3/4"
CERTIFICATE OF COMPL	IANCE	OIL CONSER'	VATION COMMISSION
		APPROVED OCT 2 7 19	70
I hereby certify that the rules	and regulations of the Oil Conservation		70
			▼ 13 17 Just auto

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed F. H. WOOD	
(Signature)	
Petroleum Engineer	
October 16, 1970 (Title)	

(Date)

By Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

WORKOVER

- 8-26-70 Moved on Aztec Well Service. Pulled tubing, set cement retainer at 4664'. Squeezed open hole w/150 sacks of cement.
- 8-27-70 Perf. squeeze holes at 2310', set cement retainer at 2209', squeezed through perfs w/250 sacks of cement.
- 8-28-70 Drilling retainer and cement.
- 8-29-70 Drilling sidetrack hole from 4797' w/gas.
- 8-30-70 Reached total dep:h 5710'. Logging.
- 8-31-70 Ran 175 joints 4 1/2", 10.5#, K-55 production casing (5702') set at 5710' w/125 sacks of cement. W. O. C. 18 hours.
- 9-1-70 P.B.T.D. 5691'. Perf. 5430-42', 5456-68', 5490-96', 5539-45', 5604-10', 5661-67' w/18 SPZ. Frac w/64,000# 20/40 sand, 64,840 gal. water, dropped 5 sets of 18 balls, flushed w/3600 gal. water. Bridging ball at 5137', tested w/3000# O. K. Perf. 4832-37', 4847-59', 4884-96', 4918-30', 4954-66' w/18 SPZ. Frac w/55,000# 20/40 sand, 54,530 gal. water, dropped 4 sets of 18 balls, flushed w/3290 gal. water.
- 9-2-70 Cleaning out sand.
- 9-3-70 Ran 184 joints 2 3/8", 4.7#, J-55 EUE tubing (5634') set at 5641'. Well gauged 33 MCF/D. Making a considerable amount of oil.
- 9-29-70 Date well was tested.