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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11240-42

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Three State Com
3. Address of Operator P. O. Box 990, Farmington, New Mexico 87401	9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER L 1650 FEET FROM THE south LINE AND 990 FEET FROM THE west LINE, SECTION 16 TOWNSHIP 29N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6568' GR	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

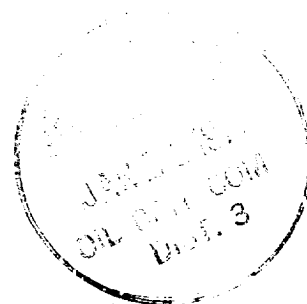
PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	<input checked="" type="checkbox"/>	Rigged well for sucker rod pumping	<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-12-77 Pull 2 3/8" tubing and re-run with a mud anchor, a 3' perf. joint, a seating nipple and a tubing anchor on the bottom.
- 1-13-77 Landed tubing at 5671' DF with perf joint at 5637' DF and a tubing anchor at 5633' DF. Set anchor with 12,000 lbs. tension on the tubing.
- 1-14-77 Ran pump and 5/8"/3/4" rods.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald Deussen TITLE Production Engineer DATE 1-20-77

Original Signed by A. R. Kendrick

APPROVED BY _____ TITLE _____ DATE 1-24-77

CONDITIONS OF APPROVAL, IF ANY: