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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWABL	E AND AUTHORIZ	ATION				
TO TRANSPORT OIL AND NATURAL GAS								
Óperator				Well API No. 3004508244				
Amoco Production Compa	D004300244							
1670 Broadway, P. O. B	ox 800, Denve	er, Colorado	80201 Other (Please explain	•)				
Reason(s) for Filing (Check proper box)	Change in	Transporter of:	Outer it reace expans	•				
New Well		Dry Gas						
Recompletion	Oil LJ Casinghead Gas []							
Change in Operator								
and address to previous operator		P, 6162 S. W	illow, Englewood	, Color	<u>ado 801</u>	<u> </u>		
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including For			g Formation	Lease No.				
THREE STATES COM LS]1	BLANCO (MESA	VERDE)	STATE		STATE		
Unit Letter L	:1650	Feel From The FSL	Line and 990	Feet	From The _H	WL	Line	
Section 16 Township	29N	Range8W	, NMPM,	SAN JU	AN		County	
III. DESIGNATION OF TRANS	SPORTER OF O	IL AND NATUR	AL GAS Address (Give address to whi	ch approved	any of this for	m is to he se		
Name of Authorized Transporter of Oil	Address (Give address to who P. O. BOX 1429, I				•			
CONOCO			Address (Give address to whi	ch approved o	ony of this for	m is to be set	u)	
Name of Authorized Transporter of Casing		or Dry Gas [X]	O. BOX 1492, I					
EL PASO NATURAL GAS CON		ITue Bo-	is gas actually connected?	When 1		<u> </u>		
If well produces oil or liquids, give location of tanks.	Unit Sec.	<u>i i i </u>		i				
If this production is commingled with that I	rom any other lease or	pool, give commingli	ng order number:					
IV. COMPLETION DATA					Dina Bank 1	Cuma Das'v	Diff Res'v	
	Oil Wel	I Gas Well	New Well Workover	Deepen	Plug Back	PRINC KCRA	I Kee	
Designate Type of Completion			Total Depth	L1	P.B.T.D.		. L	
Date Spudded	Date Compl. Ready I	o Prod.	tom relai		r.b.t.b.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay	Tubing Depth				
l'erforations	L				Depth Casing	Shoe		
	TURING	CASING AND	CEMEN'TING RECOR	D				
HOLE SIZE	CASING & T		DEPTH SET		<u>.</u> <u>S</u>	ACKS CEM	ENT	
AT THE PARTY OF TH	T ÉOD ALLOU	ARI E			J			
V. TEST DATA AND REQUES) FUR ALLUW	ADDE	be equal to or exceed top allo	muble for this	depth or be f	or full 24 hou	vs.)	
OIL WELL (Test must be after the Date First New Oil Run To Tank	Date of Test	c oj 1000 on una milot	Producing Method (Flow, pu	mp, gas lýl, e	ic.)			
Length of Tes	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
4.0 1001	.1				.1			
GAS WELL	Length of Test		Bbls. Condensate/MMCF		Gravity of C	ondensate		
Actual Prod. Test - MCI/D	Denigal Of Test		, i. i with		to the Sandard terminant			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)		Choke Size			
VI. OPERATOR CERTIFIC	TATE OF COM	PLIANCE	OII COM	NSERV	ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION MAY 0.8 1999					
is true and complete to the best of my knowledge and belief.			Date Approved					
(1 1 2/2 st.			11	But) Cland				
J. J. alampian			BySUPERVISION DISTRICT #3					
J. L. Hampton Sr. Staff Admin. Suprv.				SOLFWAI	GION DI	SINIUI	, -	
Printed Name		Title	Title					
Janaury 16, 1989	and the second s	-830-5025 clephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.