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El Paso Natural Gas Company  J. Address of Chemical  BOX 990, Parmington, New Mexico  1. (OWNO)  1. Location of Well  Unit Letter K. 1650  THE West  THE West  INC. SECTION 17  TOWNSHIP 29N  IS. Elevestion (Show whether DF, RT, GR, etc.)  6386° GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSEQUENT REPORT OF:  THE WORLD AND ARABOON    THE MODIFIE OF INTENTION TO:  SQUEEZE CEMENT, Whipstock, case cement,  THE MODIFIE AS TO Indicate Nature of Notice, Report or Other Data  SQUEEZE CEMENT, Whipstock, case cement,  THE MODIFIE TABLE TEST AND CEMENT Jac  OTHER  THE MODIFIE TABLE TEST AND CEMENT Jac  OTHER AS TRACLURE TRANS  THE MODIFIE TO SUBSEQUENT REPORT OF:  PULC AND ARABOON    THE MODIFIE TO SUBSEQUENT REPORT OF:  PULC AND ARABOON    TO DESCRIPTION OF THE SUBSEQUENT REPORT OF:  THE MODIFIE TO SUBSEQUENT REPORT OF:  PULC AND ARABOON    TO DESCRIPTION OF THE SUBSEQUENT REPORT OF:  THE MODIFIE TEST AND CEMENT Jac  OTHER AS THE CHART Jac  THE SUBSEQUENT REPORT OF:  THE MODIFIE TEST AND CEMENT Jac  THE MODIFIE THE SUBSEQUENT REPORT OF:  THE MODIFIE TEST AND CEMENT Jac  THE MODIFIE TEST AND CEMENT Jac  THE MODIFIE THE MODIFIE THE SUBSEQUENT REPORT OF:  THE MODIFIE THE MODIFIE THE SUBSEQUENT REPORT JAC  THE MODIFIE THE MODIFIE THE SUBSEQUENT REPORT OF:  THE MODIFIE THE MODIFIE THE SUBSEQUENT REPORT OF:  THE MODIFIE THE MODIFIE THE SUBSEQUENT REPORT JAC  THE MODIFIE THE MODIFIE THE SUBSEQUENT REPORT JAC  THE MODIFIE THE MODIFIE THE SUBSEQUENT REPORT JAC  THE MODIFIE THE MODIFIE THE JAC  THE MODIFIE THE MODIFIE THE JAC  THE MODIFIE THE MODIFIE THE JAC  THE MODIFI	OIL GAS WELL OTHER-	NOV <b>2</b> 1967	7. Unit Agreement Name
S. Aldress of Operator  Box 990, Parmington, New Mexico  1. (OMWO)  1. (OMWO)	2. Name of Operator	OIL CON COM	8. Farm or Lease Name
Box 990, Farmington, New Mexico  1. (OWNO)  1. Location of Well  West  Line, SECTION 17  TOWNSHIP 29N  RANGE 8W  NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TOWNSHIP 29N  REMEDIAL WORK  THE WEST AND ABARDON  PULL OR ATTER CASING  SQUEEZE CEMENT, Whipstock, case cement,  TOWNSHIP SQUEEZE CEMENT treat.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completed Operations in the following manner:  Pull tubing; if tubing is stuck cut off approximately 100' below the bottom of the 7" casing. In either case, due to plug back of open hole, set a cast iron cement retainer @ approximately 4560'. Squeeze the open hole and Cliff House perforations w/150 sacks of cement (7" casing is perf. 4677-4701' and 4707-4713'). Test casing to 1000#.  Isolate and squeeze cement any leaks. If leaks are squeeze cemented between 1900' and 3010' no block squeeze of the 7" annulus is planned. If there are no leaks, perforate squeeze holes @ approximately 2080' and block squeeze the 7" annulus w/125 sacks of cement.  Chean out, set a whipstock at approximately 4550', mill a casing window and drill a new sidetrack hole to approximately 5460'.  San a full string of 4 1/2" production casing and sufficient cement to cover to the casing window at 4550'.  Selectively perforate and sand-water fracture the Mesa Verde formation.  18.1 hereby centify that the information above is true and complete to the best of my knowledge and belief.  On the Coff E. Motihews  11. Locatory  12. County  12. County  13. Locatory  14. Locatory  15. Locatory  16. Motihews  16. Motihews  17. Describe Pr. R. GR. etc  18. I hereby centify that the information above is true and complete to the best of my knowledge and belief.  On the Coff E. Motihews			Day
ALCOUNTY LETTER K 1650  THE WEST LINE, SECTION 17  THE WEST LINE, SECTION 17  TOWNSHIP 29N NAMEE 8N NA	3. Address of Operator	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	9. Well No.
Blanco Mesa Verde  THE West LIME, SECTION 17 TOWNSHIP 29N AARSE 8W NUMBER  THE WEST LIME, SECTION 17 TOWNSHIP 29N AARSE 8W NUMBER  15. Elevation (Show whether DF, RT, GR, etc.)  6388' GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  THE MEDIAL WORK  THE MEDIAL WORK  SQUEEZE CEMENT, Whilpstock, case cement,  THE MEDIAL WORK  SQUEEZE CEMENT, Whilpstock, case cement,  TO THE TOWNSHIP T		rico	l (OWWO)
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The West Line, SECTION 17 TOWNSHIP 29N NAME 8W NUMBER 11. COUNTY STATE AND CEMENT JOB 12. COUNTY SUBSEQUENT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  SUBSEQUENT RE	UNIT LETTER K 1650	FEET FROM THE South LINE AND 1650 FEET	Blanco Mesa Verde
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PEUG AND ABANDON  PLUG AND ABANDON  PLUG AND ABANDON  PLUG AND ABANDON  SQUEEZE CEMENT, Whipstock, case cement,  OTHER  Squeeze cement, whipstock, case cement,  OTHER  Squeeze cement, whipstock, case cement,  In order to increase production it is planned to workover and restimulate this well in the following manner:  Pull tubing; if tubing is stuck cut off approximately 100' below the bottom of the 7" casing. In either case, due to plug back of open hole, set a cast iron cement retainer @ approximately 4560'. Squeeze the open hole and Cliff House perforations w/150 sacks of cement (7" casing is perf. 4677-4701' and 4707-4713'). Test casing to 1000#.  Isolate and squeeze cement any leaks. If leaks are squeeze cemented between 1900' and 3010' no block squeeze the 7" annulus is planned. If there are no leaks, perforate squeeze holes @ approximately 2080' and block squeeze the 7" annulus w/125 sacks of cement.  Clean out, set a whipstock at approximately 4550', mill a casing window and drill a new sidetrack hole to approximately 5460'.  Run a full string of 4 1/2" production casing and sufficient cement to cover to the casing window at 4550'.  Selectively pefforate and sand-water fracture the Mesa Verde formation.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Octain 3 0.00 decreted to the squeeze to the formation above is true and complete to the best of my knowledge and belief.  Octain 3 0.00 decreted to the formation above is true and complete to the best of my knowledge and belief.  Octain 3 0.00 decreted the formation above is true and complete to the best of my knowledge and belief.  Octain 3 0.00 decreted the formation above is true and complete to the best of my knowledge and belief.			
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PULS AND ABANDON  PULS AND ABANDON  PULS AND ABANDON  PULS AND ABANDON  PULS ON ALTER CASING  Squeeze cement, whipstock, case cement,  order & fracture treat  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed in order to increase production it is planned to workover and restimulate this well in the following manner:  Pull tubing; if tubing is stuck cut off approximately 100' below the bottom of the 7" casing. In either case, due to plug back of open hole, set a cast iron cement retainer @ approximately 4560'. Squeeze the open hole and Cliff House perforations w/150 sacks of cement (7" casing is perf. 4677-4701' and 4707-4713'). Test casing to 1000#.  Isolate and squeeze cement any leaks. If leaks are squeeze cemented between 1900' and 3010' no block squeeze of the 7" annulus is planned. If there are no leaks, perforate squeeze holes @ approximately 2080' and block squeeze the 7" annulus w/125 sacks of cement.  Clean out, set a whipstock at approximately 4550', mill a casing window and drill a new sidetrack hole to approximately 5460'.  Run a full string of 4 1/2" production casing and sufficient cement to cover to the casing window at 4550'.  Selectively perforate and sand-water fracture the Mesa Verde formation.  (8.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  Ordinal Agned by  Carl E. Matihews  THER PROPORT OF THE TOTAL AGNED DETAILS TO THE TOTAL AGNED DETAILS THE TOTAL AGNED DETAILS TOTAL AGNED DETAILS THE TOTAL AGN			
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  YEMPORABILLY ASARDOM  PULL OR ALTER CASING  Subsequence cement, Whipstock, case cement,  OTHER & fracture treat.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1058.  In order to increase production it is planned to workover and restimulate this well in the following manner:  Pull tubing; if tubing is stuck cut off approximately 100' below the bottom of the 7" casing. In either case, due to plug back of open hole, set a cast iron cement retainer @ approximately 4560'. Squeeze the open hole and Cliff House perforations w/150 sacks of cement (7" casing is perf. 4677-4701' and 4707-4713'). Test casing to 1000#.  Isolate and squeeze cement any leaks. If leaks are squeeze cemented between 1900' and 3010' no block squeeze of the 7" annulus is planned. If there are no leaks, perforate squeeze holes @ approximately 2080' and block squeeze the 7" annulus w/125 sacks of cement.  Clean out, set a whipstock at approximately 4550', mill a casing window and drill a new sidetrack hole to approximately 5460'.  Run a full string of 4 1/2" production casing and sufficient cement to cover to the casing window at 4550'.  Selectively pefforate and sand-water fracture the Mesa Verde formation.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  October 11-1-67		6388' GL	San Juan
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TITLE FECTOLEUM EMETHEEL DATE 11-1-0/			
	SIGNEDCarl E. Matthews	TITLE Petroleum Engineer	DATE 11-1-67
	Comme Clark	/	

CONDITIONS OF APPROVAL, IF ANY: