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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 4. Location of Well UNIT LETTER K 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 29N RANGE 8W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6388' GL	5a. Indicate Type of Lease State <input type="checkbox"/> Federal Fee <input type="checkbox"/> 5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Day 9. Well No. 1 (OWWO) 10. Field and Pool, or Wildcat Blanco Mesa Verde 12. County San Juan
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
Squeeze cement, whipstock, case cement, OTHER & fracture treat <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing; if tubing is stuck cut off approximately 100' below the bottom of the 7" casing. In either case, due to plug back of open hole, set a cast iron cement retainer @ approximately 4560'. Squeeze the open hole and Cliff House perforations w/150 sacks of cement (7" casing is perf. 4677-4701' and 4707-4713'). Test casing to 1000#.

Isolate and squeeze cement any leaks. If leaks are squeeze cemented between 1900' and 3010' no block squeeze of the 7" annulus is planned. If there are no leaks, perforate squeeze holes @ approximately 2080' and block squeeze the 7" annulus w/125 sacks of cement.

Clean out, set a whipstock at approximately 4550', mill a casing window and drill a new sidetrack hole to approximately 5460'.

Run a full string of 4 1/2" production casing and sufficient cement to cover to the casing window at 4550'.

Selectively pefforate and sand-water fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Mathews

SIGNED _____ TITLE **Petroleum Engineer** DATE **11-1-67**

APPROVED BY *Emory C. Ames* TITLE *Sup Dist M* DATE *11-2-67*

CONDITIONS OF APPROVAL, IF ANY: