

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57REQUEST FOR ~~RECOMPLETION~~ - (GAS) ALLOWABLE~~Recompletion~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Antec, New Mexico, November 18, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

FUBCO PETROLEUM CORPORATION

State

Well No. 11

in NW 1/4 NE 1/4

(Company or Operator)

(Lease)

G

Sec. 16

T. 29N

R. 8W

NMPM.

Blanco

Pool

Unit Letter

Redrill

10-27-58

Redrill

11-10-58

San Juan

County

Date Spudded

5-17-53

Date Drilling Completed

6-15-53

Please indicate location:

Elevation

6427

Total Depth

5450

PBTD

5397

Top Oil/Gas Pay

4708

Name of Prod. Form.

Mesa Verde

PRODUCING INTERVAL -

Pt. Lookout 5395-73, 5340-50, 5326-33, 5300-15,

Perforations

Cliffhouse 4841-96, 4820-33, 4778-4802, 4760-73, 4734-51

Open Hole

none

Depth

Casing Shoe

Depth

Tubing

OIL WELL TEST -

Natural Prod. Test:

bbls. oil,

bbls water in

hrs

Choke

NOV 15 1958

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

bbls. oil,

bbls water in

hrs,

min. Size

GAS WELL TEST -

Test 11-12-58 flow into line 1777 MCF

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 1/4	214	160
7"	4708	275
5"	4583	250 prim.
	5425	100 secant
2"	5340	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

3892

MCF/Day; Hours flowed

12

Choke Size

open

Method of Testing:

Pitot - 2" line

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

Pt. Lookout 50,000 gals H<sub>2</sub>O, 47.5 gal. 10,000 gal. 20-40 sand, 300 bbls

sand):

Cliffhouse 45,500 g.

34.2 gal.

10,000 gal.

10,000 gal.

1500g

Casing

Tubing

Date first new

Press.

Press.

oil run to tanks

11-11-58

Oil Transporter

El Paso Natural Gas Products Company

Gas Transporter

El Paso Natural Gas Company

Remarks:

Request revised allowable based on retest after W.O. Test area #33. Shut in pressure 12-14-58.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 19 1958, 19

FUBCO PETROLEUM CORPORATION

(Company or Operator)

By:

(Signature)

N. E. Maxwell, Jr.

Title

Mgr. Prod. Dept.

Send Communications regarding well to:

Name

N. E. Maxwell, Jr.

Address

108 West Chuska, Antec, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

## OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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12. Other \_\_\_\_\_

100 200 300 400

the system

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