Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAN	ISP	ORT OIL	AND NA	TURAL G	AS				
Operator MESA OPERATING LIMI		Well A			IPI No.						
Address						,		20-045	-0833	<u>s</u>	
P.O. BOX 2009, AMAR	ILLO T	EXAS 791	L89								
Reason(s) for Filing (Check proper box) New Well					Ou	ner (Please explo	ain)				
Recompletion	Oil	Change in Ti	ranspo Ty Ga	_						• .	
Change in Operator	Casinghea	_	onder		Effe	ctive Dat	e: 7/0	1/90			
f change of operator give name									· · · · · · · · · · · · · · · · · · ·		
and address of previous operator											
II. DESCRIPTION OF WELL Lease Name	AND LEA										
STATE COM O	Well No. Pool Name, Includi 11 B1							of Lease Lease No. E5226			
Location					· · · · · · · · · · · · · · · · · · ·						
Unit LetterG	: 15	40 F	eet Fr	om The ^{no}	rth Lin	e and 1	675 Fe	et From The	east	Line	
Section 16 Townshi	in 29	ita e e e e e e e e e e e e e e e e e e e	4.1	8W		C.	an Juan	1 10m 1110 .			
Section 16 Townshi	p 29	N K	ange	OW	, N	MPM, 3	an Juan			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
GIANT REFINING CO. Jame of Authorized Transporter of Casinghead Gas or Dry Gas X					P.O. I	30X 12999	, SCOTT	SDALE, AZ 85267			
EL PASO NATURAL GAS CO	P.O. B	we address to wh OX 1492,	EL PASO	copy of this for TX 79	orm is to be si 998	int)					
If well produces oil or liquids, give location of tanks.	Unit		wp.	Rge.		ly connected?	When				
·	G G	<u> 16 </u>	29	8	Ye	- -	1		1953	}	
f this production is commingled with that V. COMPLETION DATA	from any oth	er lease or po	ol, giv	e commingl	ing order num		· · ·				
		Oil Well	7	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u>i</u>	i_			i				Dill Kesv	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	•		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			T. 1: D			
								Tubing Depth			
Perforations			<u>'</u>		•			Depth Casin	g Shoe		
	т	TIRING C	A ST	NG AND	CENCENTO	NC RECOR	<u> </u>	<u>l</u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			Τ .	SACKS CEMENT		
					DET THOSE			OHONO OEMENT			
	 										
	 		-		 		 				
V. TEST DATA AND REQUE	T FOR A	LLOWAF	BLE		L			.1			
OIL WELL (Test must be after r	ecovery of to	tal volume of	load d	oil and must					for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.			tc.)			
Length of Test	Tubing Pres	SDITE .			Casing Free		IVE	Cricke Size		 -	
Actual Prod. During Test	Oil - Bbls.				Water Bor	AUG27	1990	Gas- MCF	·		
C 4 0 TTT 1	1				<u> </u>		T 010	1,	 		
GAS WELL Actual Prod. Test - MCF/D	enmb of	Test		 ,		IF COL	4. DIV	•]			
	Length of Test				Bbls. Condensate/Mit 1515. 3			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
	<u></u>				<u> </u>						
VI. OPERATOR CERTIFIC	_			ICE			ICEDIA	ATION!	טויאטיכי		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION					
is true and Complete to the best of my knowledge and belief.						Date ApprovedAUG 2 7 1990					
(Ca 40 D.	\wp 7	nex	/		Dale	≥ ∨hhin∧6	·u		Λ		
Signature	1-1	1166			By_		3	1) E	Thank	•	
Carolyn L. McKee, R	legulato				-, -				DISTRICT		
Printed Name Title 7/1/90 (806) 378–1000					Title	· 			DIGIRIC		
Date		Teleph		lo.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.