Torm 3160-5 November 1983) Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTE		Form approved. Budget Eureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF-078502
(Do not use this i	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or pl Use "APPLICATION FOR PERMIT—" for s	S ON WELLS The present to a different reservoir.	G IF INDIAN, ALLOTTEE OR TRIBE NAME
	Х) отнев	DEC (15 1935	7. UNIT AGREEMENT NAME
2. MAME OF OPERATOR		1750 69 19 90	8. PARM OR LEASE NAME
Tenneco Oil Co			Vandewart A LS
P. O. Box 3249	Englewood, CO 80155 eport location clearly and in accordance with	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	9. WHLL NO.
4. LOCATION OF WELL (Re See also space 17 below	sport location clearly and in accordance with	any State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface			Blanco Mesaverde 11. BBC., T., B., W., OR BLK. AND BURYEY OR AREA
1650' FNL, 990	· FEL		C- 14 TOON DOW
14. PERMIT NO.	15. BLEVATIONS (Show whether	er DF. RT. GR. etc.)	Sec. 14, T29N R8W
	6769' GL		San Juan NM
16.	Check Appropriate Box To Indicat	a Natura of Natica Papart or O	Whee Deta
	• • •	• • •	
N	OTICE OF INTENTION TO:	SUBSEQU	ENT REPORT OF:
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) <u>sidetrack</u>	
(Other)		Completion or Recomple	of multiple completion on Welletion Report and Log form.)
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	COMPLETED OPERATIONS (Clearly state all pert well is directionally drilled, give subsurface		
11/6/85 Blow w	uck, wait on Homco. Free p	Cl wtr. ND tree. NUBOP ot tbg. Stuck @ 5130'.	
4902' - pressur w/250 sxs (3850 pressure build	chemical cutter free. TIH re test 7" csg to 1000 psi 1 F) 65/35 poz + 6% gel and t up. Overdisplace 12 bbls i . Pressure built to 2500 p	15 min o.k put 500 ps tail w/100 sx (118CF) Cla into open hole - WO cmt	i on backside. Sqz ass B + 2% CaCl - no - sqz'd w/200 sxs (236CF
11/18/85 NU cs	g spool NU BOP's. Test BO	OP's to 1000 psi 15 min	o.k. RIH.
11/19/85 Pin'd	l drlg retainer. Dress plug	g to 5941'. Survey, 1/2	degree.

(This space for Federal or State office use)

11/20/85 Work pipe to 4200'. RU and pmp 1500 gal HCl acid. Dispose 4200-2000'.

Spot 1000 gals 15% HCl.

w/acid @ 6:00 a.m.

APPROVED BY

11/21/85 Pulled 50', hole tight. Reamer, bit. Unload hole w/N2.

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

TDI

Set for 3 hrs.

Form 3160-5 November 1983) Formerly 9-331)	UNITED STATES BUBMIT IN TRIPLICATES Of ther instructions on re- verse side) BUREAU OF LAND MANAGEMENT					Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. SF-078502 6. UP INDIAN, ALLOTTEE OR TRIBE NAME		
SUN (Do not use this	DRY NOTION OF THE PROPERTY OF	CES AND REI	PORTS (ON WELLS ack to a different reservoir.	7.	UNIT AGREEMENT NAM	E	
	X OTHER							
2. NAME OF OPERATOR				JEC 0 5 198 5	8.	PARM OR LEASE NAME		
Tenneco 0il Co	mpany		Pilip	EAU OF LAND MANAGEMEN	9.	Vanderwart	A LS	
P 0 Rox 3249	. Englewo	od, CO 8015	5 FAR	MINGTON RESOURCE AREA		5		
4. LOCATION OF WELL (R See also space 17 belo	eport location cle	arly and in accordan	ce with any	State requirements.*	10.	FIELD AND POOL, OR		
At surface					11.	Blanco Mes		
1650' FNL, 990	' FEL					SURVEY OR ARMA		
		15. BLEVATIONS (Sho	w whether D	T CR etc.)	12	Sec. 14. T	29N R8W	
14. PERMIT NO.		6769' GL	w whether be	, 11, 60, 500,		San Juan	NM	
16.	Charle And		Indicate N	lature of Notice, Report,	or Othe	_		
	OTICE OF INTEN	•	indicate i			REPORT OF:		
TEST WATER SHUT-OF		CLL OR ALTER CASING		WATER SHUT-OFF		repairing w	BLL	
PRACTURE TREAT	-	ULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CAR	IING	
SHOOT OR ACIDIZE	[—]	BANDON*		BEOOTING OR ACIDIEIN		ABANDONMEN!	r•	
REPAIR WELL (Other)	c	HANGE PLANS		(Nork: Report	results of E	nultiple completion of Report and Log form	n Well	
	well is direction	ATIONS (Clearly statedly drilled, give su	e all pertines	it details, and give pertinent tions and measured and true	detes Incl	uding estimated date	of starting any	
11/22/85 TIH & P.C. 6-1/4" P.U. 10 D.C.	w/knuckle hole opene	e jt & 4-3/4" er. TIH rear	bit, d 4-3/4"	rill 18' rathole, hole to 6-1/4".	TOTC0 TOTC0	at 5059 3-3/ 3-1/4 @ 5059	4" TOOH ' TOOH	
11/23/85 Dril	1 & survey	′						
11/24/85 Dril RD loggers.	ling. TOO	OH. RU Schlu	mberger	. Run DIL-GR and	FDC-GF	R from 6050-5	050.	
K-55 csg. Blow hole.	Total of 6 Rig up an	061. Set at d cmt w/Hall	6048'. iburton	rams. RU and run Flag jt at 4826' . 10 BBLS chem wa /1% KCL wtr. Nipp	. Flo sh & 1	at collar 0 6 50 sx (177CF)	5005'.) Class	
SIGNED	- M- Ku	e use)		nior Regulatory A	13 1 ₃ 1	DATE 12/2	185	
APPROVED BY CONDITIONS OF A	PPROVAL, IF A		TITLE	FE8	-0 6 19 9	6 DATE		
				OIL C		DIV.		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

DIST. 3

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