

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED FEB 12 1986 OIL CON. DIV. RECEIVED JAN 02 1986
2. NAME OF OPERATOR Tenneco Oil Company	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	
4. LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.) At surface 1650' FNL, 990' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DRY OR FLOOD) 6769' GL

5. LEASE DESIGNATION AND SERIAL NO. SF-078502	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Vandewart A LS	
9. WELL NO. 5	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T29N R8W	
12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/14/85 RU Big A #21. ND tree, NUBOP. Tally in hole w/2-3/8" tbg and 3-7/8" bit.
12/16/85 Tag cmt @ 5890'. Drill cmt and FC to PBDT of 6031'. Circ hole clean.
TOH. RU Blue Jet, Run GR/CCL/CBL to 4350'. 90+% Bond from PBDT to 4510';
TOC @ 4500', RD Blue Jet.

12/17/85 PT csg to 3500 psi, o.k. Roll hole w/1% KCl wtr, Spot 500 gal 7-1/2% DI HCL @ 5990'. Perf PT. Lookout w/3-1/8" csg gun as follows: 5566-72', 5614-18' 5622-32', 5637-40', 5644-50', 5654-66', 5686-5073', 5711-18', 5732-46' all at 1 JSPF - 5763-66', 5866-70', 5892-96' & 5975-80' at 2 JSPF. Total of 95' & 111 holes. Acidized w/2200 gal 15% HCl. Frac PLO dn csg w/189,000# 20/40 sd & 161,700 gal fluid. AIP = 2500 psi. AIR = 105 BPM. ISIP = vac. Shut blinds RD DS, GIH w/RBP & set @ 5515'. Load hole & spot 2 sxs sd on BP. PT plug to 3500 psi, o.k. Spot 500 gals 7-1/2% DI HCl across Menefee.

12/18/85 Perf Meenfee using 3-1/8" csg gun and 2 JSPF as follows: 5300-14', 5334-49', 5408-21', 5468-72'. Total 46' and 92 holes. Acidized w/1800 gal 15% HCl. Frac'd Menefee w/115,500 gal slk wtr & 121,800# 20/40 sd. AIP= 2000 psi, AIR = 90 BPM. ISIP = 200 psi. 15 min SIP = 0. GIH w/RBP and set @ 5260'. TIH to 5220' load hole w/1% KCl wtr, PT BP to 3500 psi, plug wouldnt hold, POOH to get retrieving head.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McKinnis

TITLE Senior Regulatory Analyst

DATE 12/29/85

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

FEB 11 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA
BY 693

12/19/85 TIH w/retrieving head. Tag SN @ 5255'. C/O fill to RBP @ 5260'. Latch onto BP. Push dn to 5290'. Circ hole clean. TOH. No plug. TIH w/retrieving head, tag plug @ 5290'. Latch on to PBP, TOH. LD BP. Set new RBP to 3500 psi, o.k. Start TIH.

12/20/85 Fin TIH to 5220'. Spot 2 sxs sd on BP. Spot 500 gals 7-1/2% DI HCl across Cliffhouse. Perf Cliffhouse w/3-1/8" csg gun, using 2 JSPF as follows: 5058-68', 5088-92', 5150-54', 5164-76', 5184-86', 5190-92', 5212-21', 5142-46'; TOT 47', 94 holes. Acdz w/1800 gals 15% wgt'd HCL. Frac Cliffhouse w/1% KCl - 105,400 gal w/friction reducers & 110,040#s 20/40 sd. ATR = 90 BPM, ATP = 2200 psi. ISIP = 300 psi.

12/21/85 Tag fill @ 5305'. CO 210' of SN w/foam t RBP @ 5515'. Circ clean. Latch onto BP. POOH. TIH w/production string. Tag fill @ 5731'. CO 300' of fill to PBD. Circ hole clean. Land tbg w/188 jts 2-3/8" 4.7#, J-55, EUE 8rd @ 5717.79' KB. SN one jt off btm. NDBOP. NU tree. Kicked well off. Leave FTCU. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

Scott McKinnis

TITLE

Senior Regulatory Analyst

DATE

12/24/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side