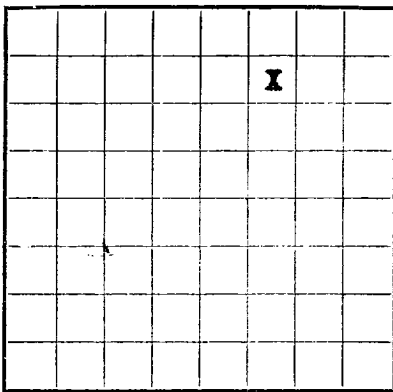


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078415
LEASE OR PERMIT TO PROSPECT _____

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997 Farmington, New Mexico
Lessor or Tract Roolofs Field Blanco State New Mexico
Well No. 2 Sec. 15 T. 29N R. 8W Meridian N.M.P.M. County San Juan
Location 990 ft. S. of N. Line and 1650 ft. W. of E. Line of Section 15 Elevation 6341
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____Date March 18, 1953 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 30, 1953 Finished drilling February 21, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3030 to 3080 (G) No. 4, from 5235 to 5361 (G)
No. 2, from 4638 to 4867 (G) No. 5, from _____ to _____
No. 3, from 4867 to 5235 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
9 5/8	25.4	8	S. W.	161	HOWCO			Surface
7	18.5	8	Young	5395	BAR			Prod. Cig.
2	4.7	8	Young	5331				Prod. Log.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	172	125	Circulated		
7	4605	300	Sing. Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Regular	S.W.G.	1605	2-21-53	4655-5395	5395

TOOLS USED

Rotary tools were used from 0 feet to 4605 feet, and from 4605 feet to 5395 feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 1953
February 25The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours 3,640,000 Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. 1054

EMPLOYEES

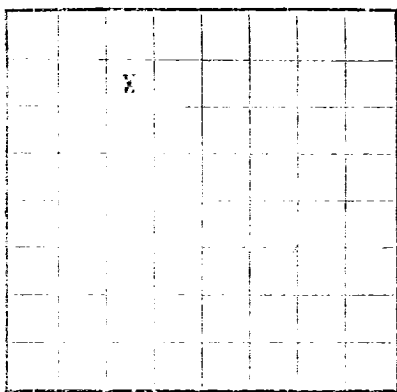
_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	470	470	Tan cr-grn ss w/thin sh breaks.
470	1330	860	Variegated sh w/thin ss breaks.
1330	2030	700	Tan to gry cr-grn ss interbedded w/gry sh.
2030	2141	111	Ojo Alamo ss. Wh cr-grn s. Top Ojo Alamo 2030.
2141	2700	559	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss. Top Kirtland 2141.
2700	3030	330	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grained sandstone. Top of Fruitland 2700.
3030	3080	50	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top Pictured Cliffs 3030.
3080	4638	1558	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks. Top Lewis 3080.
4638	4867	229	Cliff House ss. Gry, fine-grn, dense sil ss. Top of Cliff House 4638.
4867	5235	368	Manefee formation. Gry, fine-grn s, carb sh and coal. Top of Manefee 4867.
5235	5361	126	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks. Top Point Lookout 5235.
5361	5395 T.D.	24	Mancos formation. Gry carb sh. Top Mancos 5361.

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



LOCATE WELL CORRECTLY

Company Name _____ Address _____
Owner or Third Party _____
Location _____
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed _____
Date _____

The summary on this page is for the condition of the well at above date.
Commenced drilling _____
Finished drilling _____
Produced _____

OIL OR GAS SANDS OR ZONES

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____

CASING RECORD

To _____ From _____
Diameter _____
Length _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE: 1904-2

MUDGING AND CEMENTING RECORD

Date	Amount of cement	Method used	Kind of mud	Amount of mud used
1902-11-25	300	Hand mixed	Water	100
1902-11-26	150	Hand mixed	Water	50

TOOLS AND ADAPTERS

Tool joint _____
Adapter _____

SHOOTING RECORD

Date	Depth shot	Length of shot
1902-11-25	100	100
1902-11-26	50	50

TOOLS USED

Rotary tools were used from _____ to _____
Cable tools were used from _____ to _____

DATES

Put to producing _____
The production for the first 24 hours was _____
If gas well, cut off per 24 hours _____
Rough pressure, lbs. per sq. in. _____

FLUID OVERS

Fluid _____
Fluid _____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	100	100	Top of formation
100	200	200	Formation
200	300	300	Formation
300	400	400	Formation
400	500	500	Formation
500	600	600	Formation
600	700	700	Formation
700	800	800	Formation
800	900	900	Formation
900	1000	1000	Formation