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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

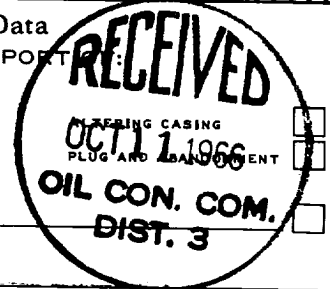
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Roslofs
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 29N RANGE 8W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6341' DF	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Case, Cement & Fracture treat

REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>



17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase deliverability it is intended to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing and pressure test to 1000 psi.
Isolate and squeeze any leaks. If leaks occur between 2000' and 2900' no block squeeze of the 7" annulus is planned. If there are no leaks, perforate ~~2x~~ at approximately 2150' and block squeeze the 7" annulus with a minimum of 100 sacks of cement.
Clean out and drill to approximately 5450'. Run a full string of 4 1/2" production casing and sufficient cement to cover the 7" casing shoe.
Selectively perforate and frac the Mesa Verde formation.
In the event the tubing is stuck and has to be cut off or if other junk in the open hole makes a clean out uneconomical a drillable cement retainer will be set near the bottom of the 7" casing and the open hole squeezed with approximately 250 sacks of cement. A new sidetracked hole will be drilled to approximately 5450', all other operations as outlined above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

SIGNED **Carl E. Matthews** TITLE **Petroleum Engineer**

DATE **10-5-66**

APPROVED BY **[Signature]** TITLE **SUPERVISOR DIST. #3**

DATE **OCT 11 1966**

CONDITIONS OF APPROVAL, IF ANY: