Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED			
Budget Bureau No. 1004-0135			
Expires: March 31, 1993			

BOREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to di	AND REPORTS ON WELLS fill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	SF-078415 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other 2. Name of Operator		8. Well Name and No.
Amoco Production Company 3. Address and Telephone No.	Attn: John Hampton	Roelofs 42 9. API Well No.
P. O. Box 800 Denver, CO 8 4. Location of Well (Footage, Sec., T., R., M., or Survey D 910	0201 escription)	30-045-08371 10. Field and Pool, or Exploratory Area Blanco Mesaverde 11. County or Parish, State
	. 15, T29N-R8W Unit "B" s) TO INDICATE NATURE OF NOTICE, REPORT	San Juan, NM
TYPE OF SUBMISSION	TYPE OF ACTION	RI, OR OTHER DATA
<u></u>	TIPE OF ACTION	
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other Bradenhead Repair	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
 Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertices. 	ll pertinent details, and give pertinent dates, including estimated date of starting al depths for all markers and zones pertinent to this work.)*	s any proposed work. If well is directionally drilled,

Please see attachment for procedures.

OIL CON. DIV

If you have any questions please contact Julie Acevedo (303) 830-6003

(This space for Federal of State office/úse) Approved by Conditions of approval, if any:	Tille	JUN 25 1992
	Section 1994 And the Section 1995 And the Section 1	FARMINGTON RESOURCE AREA

rime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MIRU. PMP 70 BBLS 2% KCL WTR. KILL WELL. NDWH & NUBOPS. PR TST PIPE & BLIND RAMS.to 2000psi. OK. PICK UP SINGLES AND TAG FILL @ 5424'. RUN 4.5 SCRAPER TO 4650'. TIH ON 2 3/8 TBG. SET PLUG AT 4584. PR TST 4.5 CSG. TO 1000PSI.OK. TOH. RU WLE. RU CBL-VDL-GR-CCL LOG FROM 4290 TO SURFACE. BOND: 0-3600 - NO CMT. 3600-4050 - POOR-FAIR CMT. 4050-4290 GOOD CMT. RD WLE. CHG BOP RAMS TO 4 1/2. NDBOPS. 7" PLUG & PKR. & SET AT 3027. & PR TST 7" CSG TO 1000PSI. OK. RI WLE. RUN CBL-VDL-GR-CCL LOG FROM 1000 TO SURFACE. BOND AS FOLLOWS : 0-270 - NO CMT. 270-1000 FAIR TO GOOD BOND. RUN IN HOLE W/ PERF GUN. SHOOT 2 HOLES AT 260. RD WLE. PMP 50 BBLS AT 4 BPM. NO RTNS. BRAIDENHEAD ON VACCUM. MIRU CMT & PUMP 400 SXS OILWELL & 2% CACL2 -84 BBLS SLURRY. NO RETURNS. TIH ON 2 3/8 TBG. TAG CMT AT 70. RU DRILL CMT TO 268. CIRC HOLE CLEAN. PR TEST 7" CSG TO 500 PSI. HELD OK. HOOK UP PMP TO BRAIENHEAD PMP 8 BBLS TO FILL HOLE. FEED RATE OF 1 BPM AT 500 PSI. TOH W/ TBG & COLLARS. RU CMT & PMP 47 SXS OILWELL & 2% CACL2 - 7 BBLS SLURRY. MKE UP RET HD FOR 7" PLUG. TIH. CIRC SAND OFF PLUG. LATCH ONTO PLUG. TOH. CHG PIPE RAMS TO 4.5. RUN 83 JTS 4.5" CSG. PR. TEST CSG 1000PSI HELD OK. NDBOPS & TBG SPOOL. SET CSG SLIPS. CUT & DRESS 7" CSG, INSTALL TBG SPOOL, & TEST TO 500PSI OK. CHG RAMS TO 2 3/8. MAKE UP RET HEAD FOR 4.5" PLUG. TIH. TO A DEPTH OF 4200'. CIRC SAND OFF RET PLUG. TOH & LAY DWN PLUG. TIH AND RUN PROD. TBG 2 3/8" TBG LANDED @ 5334'. NDBOPS & NUWH. TURN WELL OVER TO PROD.