

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: **E. W. Baker**

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-4784

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990 FNL 1650 FEL Sec. 15 T 29N R 08W Unit "B"

5. Lease Designation and Serial No.

SF-078415

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roelofs B #2

9. API Well No.

30-045-08371

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Workover</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attachment.

RECEIVED
BEM
54 APR 19 11 8:05
CFO

RECEIVED
APR 26 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed EMICA W. BAKER Title Staff Support Date 04-05-1994

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by _____ Title _____
Conditions of approval, if any:

APR 19 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

FARMINGTON DISTRICT OFFICE
BY 21

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning

the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones,

or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2)
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal, or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Subsequent Report
Roelofs B #2

3/11/94 MIRUSU. RU slickline & TIH w/ tbg gauge ring, could not get below 5081'. TOH w/ SL, TIH w/ tbg plug, set plg @ 5055'. NDWH & NUBOP. RU 6" blooie line, pulled dognut. TIH w/ 3 jts tbg & tagged bottom. TOH w/tbg & tallied out of hole. Tagged bottom @ 5318', 113' of fill. Used 30 B.W. to kill well, well flowed wtr back to tank. Well flowing to blow tank @ 25# thru two 2" lines. PU 4.5" csg scrapper. Try to go in hole, but too much press. to get scrapper started. RU pump, pumped 30 bbls wtr. TIH w/ scrapper & tbg to PBTD of 5418'. TOH w/tbg & scrapper, RU bluejet & TIH w/ GR & CCL logs. Log interval 4500' - 4300'. TOH w/ GR & CCL logs. TIH w/ 3-1/8" hollow carrier guns loaded w/ 16 gram charges @ 120 degree phased shots. Hole sizes of 0.38", 2 SPF spacing. Shot intervals as follows:

4642' - 4648'	4654' - 4670'	4682' - 4690'
4694' - 4700'	4704' - 4709'	4758' - 4764'
4776' - 4778'	4789' - 4802'	5235' - 5244'
5258' - 5262'	5267' - 5276'	5284' - 5287'
5291' - 5293'	5300' - 5308'	5332' - 5340'
5346' - 5350'		

RD bluejet, PU production string. TIH w/muleshoe check, 1 jt tbg, SN, F - nipple, 168 jts 2.375" tbg. Landed tbg & NDBOP & NUWH. Csg press - 380#, tbg press - 0#. Pumped 26 bbls clay fix wtr dn tbg to pump out expendable check. Tbg did not load & tbg was on slight vacuum. RU swab equip., pumped another 16 bbls wtr w/no press increase. TIH w/swab & tagged fluid @ 4100'. Made two runs & well started to unload small volumes of wtr. TIH w/ sinker bars to PBTD, TOH w/ sinker bars, TIH w/ swab. Made 3 runs & well kicked off. Flowed well for 1 hr. Recovered 22 bbls wtr w/swab & well flowed 11 bbls wtr. Total wtr left to rec. = 23bbls. Bottom of tbg @ 5337.67' w/ KB, seating nipple @ 5306.07' w/ KB.
3/15/94 RDMOSU.