

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078415

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Roelofs B #2

9. API Well No.

3004508371

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL

1650' FEL

Sec. 15 T 29N R 8W

UNIT B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perf and Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to perf and frac this well per the attached procedures.

If you have any technical questions please contact Dean Tinsley at (303) 830-6141 or Gail Jefferson for any administrative concerns.

RECEIVED
DEC 21 PM 1:56
070 FACILITY DIV. NM

RECEIVED
JAN 15 1999
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

12-17-1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

1/12/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

AMOCO

Roelofs 'B' #2

TD = 5466', PBTD = 5431'

Page 2 of 2

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing (currently set at 5336'). TIH with Bit X Scraper to PBTD.
6. TIH with composite BP. Set @ +/-5220'.
7. RU DS Wireline Unit and Packoff.
8. Log Mesa Verde (MF) interval (approx. 5350'-4700') with CBL/GR/CCL to ensure zonal isolation across MV (MF). Please fax logs to (303) 830-5388.
9. Perforate the following MF interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD, 13.13 TTP, Select Fire). Correlate with attached Lane Wells log:

5195, 5191, 5184, 5177, 5168, 5109, 5104, 5091, 5056, 5047, 5006,
4998, 4940, 4931, 4893, 4844, 4810
10. TIH with tapered Frac String (2 3/8" tubing across Cliffhouse, 3 1/2" to surface) X Packer. Pressure test BP. Set packer @ +/-4730 (note perfs @ 4758-4802).
11. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
12. TOOH with tbg x pkr.
13. Retrieve balls with WL junk basket. TIH x set packer @ +/-4730' (note perfs @ 4758-4802).
14. Fracture Stimulate down tubing according to schedule 'A'.
15. Flow back immediately, untill well logs off.
16. TOH with Frac String.
17. DO BP; CO to PBTD
18. TIH with 2 3/8" land at +/-5330'.
19. Return well to production; alter criteria and run plunger (if necessary).

ROELOFS ^B 002 1722
Location - 15B-29N-8W
SINGLE MV
Orig. Completion - 2/53
LAST FILE UPDATE - 10/91 BY CSW

BOT OF 9.625 IN OD CSA 172
25.4 LB/FT, SURF CASING
OJO ALAMO @ 2030
KIRTLAND @ 2141
FRUITLAND @ 2700
PICTURED CLIFFS @ 3030

46112 - 46114
46513 - 46515
MV--3SPF PERF 4659-4665
CN 4760-4766
4794-4800

BOT OF 7 IN OD CSA 4605, 23 LB/FT
TOC - 2995

4757 - 4759
MF 4776 - 4778
4790 - 4792

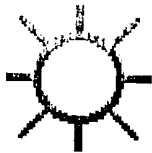
5238 - 5242
5258 - 5262
PLO 5270 - 5274
5302 - 5306
5333 - 5337
5346 - 5350

BOT OF 2.375 IN OD TBG AT 5339

PBTD AT 5431 FT.

TOTAL DEPTH 5466 FT.

BOT OF 4.5 IN OD CSA 5466
10.5 LB/FT, J-55 CASING
TOC - 3600
Cathodic Protection - ?
CASED OH - RAN 4.5 CSG - PERF
RECOMP MV 11/66



3004508371
EL PASO NATURAL GAS CO
ROELOFS 2
029.0N 008.0W 015
6341.0 R DF
TD 5395.0 R

COUNTY FIELD NO. LOCATION WELL NO. COMPANY		COMPANY WELL NO. LOCATION FIELD NO. COMPANY		WELL NO. LOCATION FIELD NO. COMPANY	
32423-2-0		EL PASO NATURAL GAS CO		EL PASO NATURAL GAS CO	
COUNTY: EL PASO FIELD: 029.0N 008.0W 015 WELL: 6341.0 R DF TD: 5395.0 R		COUNTY: EL PASO FIELD: 029.0N 008.0W 015 WELL: 6341.0 R DF TD: 5395.0 R		COUNTY: EL PASO FIELD: 029.0N 008.0W 015 WELL: 6341.0 R DF TD: 5395.0 R	
Permanent Density Log Measured From Drilling Measured From		Permanent Density Log Measured From Drilling Measured From		Permanent Density Log Measured From Drilling Measured From	
10.00 10.00 10.00		10.00 10.00 10.00		10.00 10.00 10.00	

EQUIPMENT DATA		EQUIPMENT DATA		EQUIPMENT DATA	
Run No. Tool Model No. Dipmeter Tool Model No. Type		Run No. Tool Model No. Dipmeter Tool Model No. Type		Run No. Tool Model No. Dipmeter Tool Model No. Type	
10.00 10.00 10.00 10.00 10.00		10.00 10.00 10.00 10.00 10.00		10.00 10.00 10.00 10.00 10.00	

CALIPER HOLE DIAM. IN INCHES		CORRECTION GRAMS/CC	
10.00 10.00 10.00 10.00 10.00		10.00 10.00 10.00 10.00 10.00	
GAMMA RAY API UNITS		BULK DENSITY GRAMS/CC	
10.00 10.00 10.00 10.00 10.00		10.00 10.00 10.00 10.00 10.00	
GAMMA RAY API UNITS		BULK DENSITY GRAMS/CC	
10.00 10.00 10.00 10.00 10.00		10.00 10.00 10.00 10.00 10.00	

