Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Habbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator AMOCO PRODUCTION COMPANY	
Address 3004508374 P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for Filing (Check proper bax)	
New Well Change in Transporter of:  Recompletion	
Change in Operator	
f change of operator give name and address of previous operator	
II. DESCRIPTION OF WELL AND LEASE	
Lease (value	.ease No.
DAY /B/ 5 BLANCO (MESAVERDE) FEDERAL SE	178414
Unit Letter A : 990 Feet From The FNL Line and 990 Feet From The FE	Line
Section 18 Township 29N Range 8W NMPM, SAN JUAN	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be	
EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978	
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ? pive location of tanks.	
If this production is commingled with that from any other lease or pool, give commingling order number:	.,
IV. COMPLETION DATA Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v	Diff Res'v
Designate Type of Conspletion - (X)  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res V	j
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
Perforations Depth Casing Shoe	
	·
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE	MENT
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CE	
V. TEST DATA AND REQUEST FOR ALLOWABLE	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h	ours.)
Date First New Oil Rua To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	
Leaveh of Test Tubing Pressure Casing Pressure (1)	
Length of Test Tubing Pressure	
Actual Prod. During Test Oil - Ibbs. Water - Bbbs. OCT 2 9 1990 Gas-MCF	
GAS WELL OIL CON. DIV.	
Actual Frod. Test - MCF/D Length of Test Bbis. Condensate/MMCFST Gravity of Condensate	THE PERSON NAMED IN
Testing Method (putet, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	<u> </u>
VI OPERATOR CERTIFICATE OF COMPLIANCE	<del></del>
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation  OIL CONSERVATION DIVIS	ON
Division have been complied with and that the information given above	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  OCT 2 9 1990	
is true and complete to the best of my knowledge and belief.  Date Approved	
is true and complete to the best of my knowledge and belief.  Date Approved	T #3

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111.
- with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.