

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.

SF - 078414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Day B 5

9. API Well No.

30-045-08374

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL

☒ GAS WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL 990' FEL Sec 18 T29N R08W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Mechanical Integrity Test

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU workover rig on 4/21/00

Nipped down wellhead. Nipped up BOPs. TOH with 2-3/8" production tubing. Found tubing full of holes and laid down entire tubing string. Picked up new yellow-band tubing. TIH with tubing and 4-1/2" retrievable packer Set packer at 4600' and filled well with 2% KCL. Pressure tested 4-1/2" casing to 500 psi for 30 minutes. Lost 3 psi in 30 minutes- good pressure test. TOH with tubing and packer. TIH with 2-3/8" tubing and landed production tubing at 5350'. Nipped down BOP's. Nipped up wellhead.

RDMO workover rig on 4/27/00.

Amoco Production Company request permission to continue the shut-in status, pending the evaluation of returning to production.

THIS APPROVAL EXPIRES NOV 01 2000

14. I hereby certify that the foregoing is true and correct

Signed

Melissa Velasco-Price

Title Permitting Assistant

Date 04/27/00

(This space for Federal or State office use)

Approved by

/s/ Charlie Beecham

Team Lead, Petroleum Management

Title

Date

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Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

NMOCD