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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISTURBED RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico 4. Location of Well UNIT LETTER A, 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 29N RANGE 8W NMPM.		5. State Oil & Gas Lease No. 7. Unit Agreement Name 8. Farm or Lease Name Day A 9. Well No. 1 10. Field and Pool, or Wildcat Blanco Mesa Verde 15. Elevation (Show whether DF, RT, GR, etc.) 6455' GL 12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER Case, cement & fracture treat ☒

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase deliverability it is intended to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge near the bottom of the 7" casing and test for leaks.

Squeeze cement any leaks found. If leaks occur between 2000' and 3000' no block squeeze of the 7" annulus is planned. If there are no leaks, perforate at approximately 2180' and block squeeze with a minimum of 100 sacks of cement.

Clean out the old hole to approximately 5550' and run a full string of 4 1/2" production casing.

Selectively perforate and fracture the Mesa Verde formation.

In the event the tubing is stuck and has to be cut off or other junk in the open hole make a clean out of the old hole uneconomical, the open hole will be squeeze cemented through a retainer set near the bottom of the 7" casing with approximately 250 sacks of cement. A new side-tracked hole will be drilled to approximately 5550', all other procedures as outlined above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by  
Carl E. Matthews TITLE Petroleum Engineer DATE 7-20-66

Original Signed by Emery C. Arnold  
APPROVED BY SUPERVISOR DIST. #3 DATE JUL 21 1966

CONDITIONS OF APPROVAL, IF ANY: