

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 10/30/57
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Vanderwart, Well No. 4-A, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)
B, Sec. 15, T. 29, R. 8, NMPM, Blanco Pool
Unit Lester
San Juan County. Date Spudded 3-22-53 Date Drilling Completed 4-17-53

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5325 Total Depth 5486 PBD
Top Oil/Gas Pay 4690 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations
Open Hole 4690 - 5486 Depth Casing Shoe 4690 Depth Tubing 5460

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: 140 MCF/Day; Hours flowed 6 Choke Size _____

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 4260 MCF/Day; Hours flowed 6

Choke Size _____ Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): _____

Casing Tubing Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	172	105
7"	4638	300
2"	5460	

Remarks: The tubing was perforated with one shot per foot at 4766, 4767, 4768, and 4826, 4827, 4828 because of a bridge in the Menefee zone. The well was returned to production status 10/30/57.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 4 1957, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

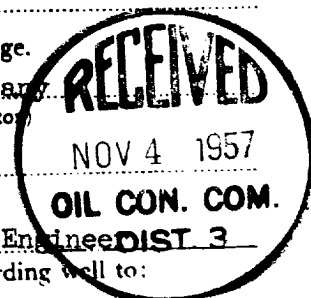
Title Supervisor Dist. # 3

By: K. C. McBride
K. C. McBride (Signature)

Title District Production Engineer DIST 3
Send Communications regarding well to:

Name _____

Address _____



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received	4	
Line of business		
Operator		
Sample To		
Extraction Method		
State License No.		
U. S. G. No.		
Transporter		
File		✓