

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at above date.


Commenced drilling **November 16,** 19**52** Finished drilling **December 18** 19**52**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

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No. 1, from <u>4441</u> to <u>4598 (G)</u>	No. 4, from _____ to _____
No. 2, from <u>5044</u> to <u>5167 (G)</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____



IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	25.4	8	Spiral	W. 160'	HOWCO				Surface Prod Csg.
7"	23	8	Spang	4375'	HOWCO				
2"	4.7	8	Youngs	5197'					Prod Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	172'	110	Circulated		
7'	4389	300	Sing. Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Regular	S.N.G.	1830	12-18	4447-5267	5257'

TOOLS USED

Rotary tools were used from 0 feet to 4389 feet, and from 4389 feet to 5267 feet. Gas Drilling
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

December 22, 1952 Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
 emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
 If gas well, cu. ft. per 24 hours 3,870,000 Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. 1079 _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION—
0	1901	1901	Tan coarse-grn ss w/thin sh breaks.
1901	2542	641	Kirtland formation. Gry sh interbedded w/ light gry fine-grn ss. Top Kirtland 1901.
2542	2840	298	Fruitland formation. Gry carb sh, scattered coals and gry, tight, fine-grn ss. Top Fruitland 2542.
2840	2930	90	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss. Top Pictured Cliffs 2840.
2930	4441	1511	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks. Top Lewis 2930.
4441	4598	157	Cliff House ss. Gry, fine-grn, dense siliceous ss. Top Cliff House 4441.
4598	5044	446	Menefee formation. Gry, fine-grn sands, carb sh and coal. Top Menefee 4598.
5044	5167	123	Point Lookout formation. Gry, very fine siliceous ss w/frequent sh breaks. Top Point Lookout 5044.
5167	5267 TD	100	Mancos formation. Gry carb sh. Top Mancos 5167.