

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bay A

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 8, T-29-N, R-8-W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' S, 990' W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6195' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Case, cement & fracture treat

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase deliverability it is intended to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge near the bottom of the 7" casing and test for leaks.

Squeeze cement any leaks found. If leaks occur between 1900' and 2800' no block squeeze of the 7" annulus is planned. If there are no leaks, perforate at approximately 2180' and block squeeze with a minimum of 100 sacks of cement.

Clean out the old hole to approximately 5340' and run a full string of 4 1/2" production casing, 8000'.

Selectively perforate and fracture the Mesa Verde formation.

In the event the tubing is stuck and has to be cut off or other junk in the open hole make a clean out of the old hole uneconomical, the open hole will be squeeze cemented through a retainer set near the bottom of the 7" casing with approximately 250 sacks of cement. A new side-tracked hole will be drilled to approximately 5340', all other procedures as outlined above.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carl E. Matthews

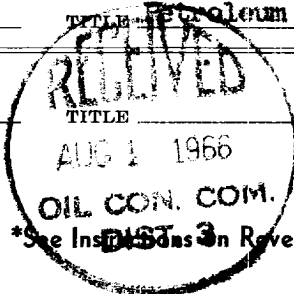
TITLE Petroleum Engineer

DATE August 3, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions on Reverse Side

