

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO LEASE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-107) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Federal Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator El Paso Natural Gas Company</p> <p>3. Address of Operator Box 990, Farmington, New Mexico</p> <p>4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 990 FEET FROM West 8 TOWNSHIP 29-N RANGE 8-W NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Day A</p> <p>9. Well No. 4</p> <p>10. Field and Pool, or Wildcat Blanco Mesa Verde</p>	<p>11. Elevation (Show whether DF, RT, GR, etc.) 6195' GL</p> <p>12. County San Juan</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Case, cement & fracture treat

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase deliverability it is intended to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge near the bottom of the 7" casing and test for leaks.

Squeeze cement any leaks found. If leaks occur between 1900' and 2800' no block squeeze of the 7" annulus is planned. If there are no leaks, perforate at approximately 2500' and block squeeze with a minimum of 100 sacks of cement.

Clean out the old hole to approximately 5340' and run a full string of 4 1/2" production casing, and cement.

Selectively perforate and fracture the Mesa Verde formation.

In the event the tubing is stuck and has to be cut off or other junk in the open hole make a clean out of the old hole uneconomical, the open hole will be squeeze cemented through a retainer set near the bottom of the 7" casing with approximately 250 sacks of cement. A new side-tracked hole will be drilled to approximately 5340', all other procedures as outlined above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews

Petroleum Engineer

8-3-66

SIGNED _____ TITLE _____ DATE _____

APPROVED BY **Emmy C. Cline** TITLE **Sup. Dist. III** DATE **8-8-66**

CONDITIONS OF APPROVAL, IF ANY: